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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>Mittle Weatherly</b>
3. Address of Operator <b>P.O. Box 728 - Hobbs, New Mexico 88240</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>17</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Penrose Skelly Grayburg</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3454' GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Plugback</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Set CIBP at 6391'. Dumped 9' hydromite on top. PBSD 6382.
2. Perforated 5-1/2" casing w/4 holes @ 3844'.
3. Set cement retainer @ 3812'. Ran tubing and broke circulation to surface. Circulate 140 bbls. fresh water followed w/500 gals. mud flush.
4. Cemented w/200 sx expanding cement. Job complete 2:15 P.M., August 28, 1971. W.O.C. 24 hours. Ran temp. survey. PBSD 3810'.
5. Perforate 5-1/2" casing w/2 JSPF @ 3703-15', 3727-33', 3740-49' and 3779-96'.
6. Frac perforations w/20,000 gals gelled lease crude w/1#/gal 20-40 sand and 1/4#/gal Mark II Adomite in 5-4000 gal stages w/250 gals 15% NE acid ahead of first stage and 150 gals 15% NE acid between stages. Ran 50# unibeads between 1st and 2nd stages, 100# between 2nd and 3rd stages. Ran 50# unibeads between last 2 stages.
7. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John W. Runyan* TITLE Assistant District Superintendent DATE September 21, 1971

APPROVED BY *John W. Runyan* TITLE Geologist DATE SEP 22 1971

CONDITION OF APPROVAL, IF ANY:

RECEIVED

SEP 22 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.