

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company P.O. Box 352 Midland, Texas
(Address)LEASE Mittie Weatherly WELL NO. 3 UNIT C S 17 T 21-S R 37-EDATE WORK PERFORMED December 7, 1958 POOL DrinkardThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☒ Remedial Work☐ Plugging☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

December 1, 1958, pulled rods and pump. Acidise with 1000 gals, HCl down 2" tubing, thru perf 6604 to 6645. Pulled tubing. Acid frac 5 1/2" casing perf with 10,000 gals gal acid and 10,000 lb sand, Job complete 2:30 P.M., 11-29-58. Ran tubing. Swab well, and recovered Lead Oil. Test and return well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

Elev. 3484 TD 6651 PBD 6648 Prod. Int. 6604 to 6645 Compl Date 9-30-52Tbng. Dia 2 3/8" Tbng Depth 6600 Oil String Dia 5 1/2" Oil String Depth 6650'Perf Interval (s) 6604' to 6645'Open Hole Interval None Producing Formation (s) Drinkard

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>9-1-58</u>	<u>12-7-58</u>
Oil Production, bbls. per day	<u>5</u>	<u>38</u>
Gas Production, Mcf per day	<u>—</u>	<u>43</u>
Water Production, bbls. per day	<u>0</u>	<u>9</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>—</u>	<u>1138</u>
Gas Well Potential, Mcf per day	<u>—</u>	<u>—</u>
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____Name [Signature]
Position Asst. Dist. Supt.
Company THE TEXAS COMPANY

