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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Mittle Weatherly	
9. Well No. 4	
10. Field and Pool, or Wildcat Eumont Queen (Gas)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 21-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3487' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Squeeze Perforations <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Kill Eumont and Penrose Skelly zones w/fresh water.
2. Pull tubing, seating nipples, and packer.
3. Run tubing and RBP, set RBP @ 3630, dump 3 sx of sand on top of RBP. Set cement retainer @ 3475.
4. Squeeze perforations 3492-3528 w/350 sx. Class C cement. Resqueeze w/150 sx if necessary.
5. Run tubing and 4-3/4" drill bit, drill out cement retainer and cement. Circulate sand off and pull RBP. Use 4-3/4" bit to clean out to 3825.
6. Run 2-3/8" tubing and seating nipple w/seating nipple set @ 3818. Swab Penrose Skelly zone.
7. Test and return well to production.

Subject well will be a single completion in the Penrose Skelly Grayburg pool.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED TITLE **Asst. Dist. Supt.** DATE **March 19, 1974**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
