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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Mittie Weatherly
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER E , 660 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 17 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3487' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pull tubing and packer.
2. Run 3-1/2" frac tubing and packer set at 3620'.
3. Frac intervals 3705-95' w/20,000 gals gelled lease crude w/1 ppg 20/40 sand in 3 stages w/100# unibeads and 250 gals acid between stages.
4. Pull frac tubing and ran 2-3/8" tubing w/packer set at 3634' and sliding sleeve set at 3601'.
5. Open sleeve and swab Eumont Gas Zone. Close sleeve and swab Penrose Skelly Zone.
6. Run rods and pump, test well and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE Assistant District Superintendent	DATE November 29, 1971
APPROVED BY <i>[Signature]</i>	TITLE OIL & GAS INSPECTOR	DATE NOV 30 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

NOV 29 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**