

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
Mittie Weatherly	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Penrose Skelly	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	TEXACO Inc.
3. Address of Operator	
	P.O. Box 728 - HOBBS, NEW MEXICO 88240
4. Location of Well	
UNIT LETTER <u>E</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM	
THE <u>North</u> LINE, SECTION <u>17</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	3487' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

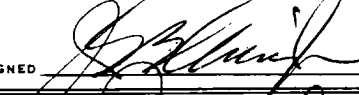
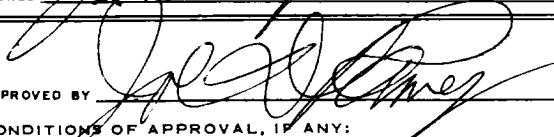
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <u>Dually complete</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Kill Eumont gas zone with brine water.
2. Unlatch from Model 'D' packer at 3650' & pull tubing.
3. Run 3" ID frac tubing and latch into Model 'D' packer.
4. Frac Skelly intervals 3705'-3795' with 20,000 gals gelled lease crude in 3 stages carrying 1 lb. 20-40 mesh sand per gallon.
5. Pump a 3000 gal. pad of gelled lease crude prior to frac. Spearhead each stage with 250 gallons of 15% NE Acid. Separate stages with 100 lbs of unibeads to control frac. Flush with 40 bbls. of gelled lease crude.
6. Unlatch from Model 'D' packer and pull frac tubing.
7. Run production tubing with seating nipple at 3620' and side door sleeve at 3590'.
8. Open sleeve and swab off Eumont gas zone. Close sleeve and swab Skelly zone to clean up.
9. Run rods and pump. Test well. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Assistant District Superintendent</u>	DATE <u>March 11, 1971</u>
APPROVED BY 	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>MAR 15 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 12 1971

O. L. CONSERVATION, U. S. A.
13200, N. W.