NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

HOBBS OFFICE OCC
1960 JAN 8 PM 3:33

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided that a form C-105 has been filed during the calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc. (Place) P. O. Box 352, Midland, Texas (Date) January 7, 1960

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. (Company or Operator) Mittie Weatherly (Lease), Well No. 4, in SW ¼ NW ¼,

E (Unit Letter), Sec. 17, T. 21-S, R. 37-E, NMPM., Eumont (Gas) Pool

Lea County. Date Spudded Dec. 3, 1959 Date Drilling Completed Dec. 12, 1959

Elevation 3487' (D.F.) Total Depth 3840' PBTD 3826'

Top Oil/Gas Pay 3492' Name of Prod. Form. Eumont

Please indicate location:

D	C	B	A
E X	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 3492' to 3528'

Open Hole None Depth Casing Shoe 3839' Depth Tubing Tubing-Casing Annulus

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 828 MCF/Day; Hours flowed 24

Choke Size 3/4" Method of Testing: Back Pressure

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	1255'	800
5 1/2"	3828'	350
Eumont Gas Producing through Tubing-Casing Annulus		

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. 400 Tubing Press. _____ Date first new oil run to tanks January 1, 1960

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter Skelly Oil Company

Remarks: Perforate 5 1/2" O.D. Casing with 2 Jet shots per ft. from 3492' to 3528'. Acidize with 500 Gals Regular 15% Acid followed with 10,000 Gals Refined Oil carrying 15,000 Lbs. Sand at 14.5 BPM

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved January 7, 1960

OIL CONSERVATION COMMISSION

By: [signature]

Title Engineer District 1

TEXACO Inc.
(Company or Operator)

By: [signature]
(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Elevins, Jr.

Address P. O. Box 352, Midland, Texas