

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 06651
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	879050

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name WEATHERLY, MITTIE									
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____						8. Well No. 5									
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						9. Pool Name or Wildcat EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)									
3. Address of Operator 205 E. Bender, HOBBS, NM 88240															
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>17</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 3/18/60		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 1/31/97		13. Elevations (DF & RKB, RT, GR, etc.)		14. Elev. Csghead							
15. Total Depth 3860'		16. Plug Back T.D. 3615'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 3180' - 3252' EUMONT YATES-SEVEN RIVERS-QUEENS								20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run CORRELATION LOG								22. Was Well Cored No							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
7"		24#		1269'		9-7/8"		600							
2-7/8"		6.4#		3860'		6-1/4"		400							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number) 3180'-3252' 2JSPF 86-.37" holes										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										3180'-3252'		acidize w/2.5k gls 15% NEFE HCL			
28. PRODUCTION															
Date First Production 2/18/97		Production Method (Flowing, gas lift, pumping - size and type pump) SHUT IN - OIL								Well Status (Prod. or Shut-in) SHUT IN					
Date of Test 2/18/97		Hours tested 24 hrs.		Choke Size		Prod'n For Test Period		Oil - Bbl. 0		Gas - MCF 0		Water - Bbl. 0		Gas - Oil Ratio 0	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SHUT IN										Test Witnessed By LLD					
30. List Attachment															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE		V. Greg Maes						TITLE		Engineering Assistant		DATE		2/19/97	
TYPE OR PRINT NAME		V. Greg Maes						Telephone No.		397-0431					

Received
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