Submit 3 copies to Appropriate District Office

Ener **Minerals and Natural Resources Department**

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVA P.O. B	ATIO 0x 2088		WELL API NO. 30 025 06651
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III				5. Indicate Type of Lease STATE FEE STATE
1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil / Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL				879050
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT				7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)				WEATHERLY, MITTIE
1. Type of Well: OIL GAS WELL OTHER				
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well No. 5
3. Address of Operator 205 E. Bender, HOBBS, NM 88240				9. Pool Name or Wildcat
4. Well Location				EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)
Unit Letter D : 990 Feet From The NORTH Line and 660 Feet From The WEST Line				
Section 17 Township 21S Range 37E NMPM LEA COUNTY				
10. Elevation (Show whether DF, RKB, RT,GR, etc.)				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION	ON TO:		SL	IBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPE	RATION PLUG AND ABANDONMENT
PULL OR ALTER CASING		_	CASING TEST AND CEMEN	т Јов
OTHER:		_ 🗆	OTHER: R	ecomplete to Eumont Pool (Y-SR-Q)
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
01-27-97: Move in; rig up. Pull and laydown rods & pump. Install BOP. Pull and laydown tbg. Shut in. Prep to install valves and set plug. 01-28-97: Rig up Schlumberger. Ran Gauge Ring to 3700'. Ran Correlation Log from 3650' to 3500'. Ran & set CIBP @3650'. Load 2 7/8" casing w/13 bbls 2% KCL fresh water. Pressure test casing to 1000 psi-Held. Dump 35' cement on CIBP from 3650' to 3615' (NEW PBTD). Shut in. Prep to perf. 01-29-97: Schlumberger perf 2 7/8" casing, Eumont Yates-Seven Rivers-Queen Zone w/2 JSPF 3180'-3192', 3217'-3236', & 3240'-3252' (8637" holes).RD WL.SDFN				
1-30-97;SITP=40#. RU DOWELL & ACIDIZE 2-7/8 EUMONT PERFS 3180-3252 W/ 2500 GALS 15% NEFE HCL W/123-7/8 BALLS. FLUSH TO BOTTOM PERF. BALLOUT @ 3900#. MAX PRESS=3900#, MIN PRESS=2000#, AIR=5.1BPM,FORMATION BROKE @2800#,ISIP=1950#,5MSIP=1920#,10MSIP=1915#,15MSIP=1913#. SI 1 HR. 1900# ON TBG. OPEN TO TANK WELL FLOWED 30BBLS FLOWED DOWN TO 0#.RIG UP SWAB. SWABBED 25BBLS LOAD IN 3 HRS RECOVERED TOTAL OF 55BBLS. SWABBED DRY. TBG ON VACUUM? NO GAS SHOW.SI WELL SDFN				
1-31-97;SITP=90#, BLED OFF IN 10MINS,RU SWAB. SWABBED DRY. SI WELL. RDMO UNSUCCESSFULL				
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			' '}	
I hereby certify that the information aboye is true and com-	plete to the best of my knowledge and heliaf			
SIGNATURE Sug ?	١ ٨	Engine	ering Assistant	DATE 2/19/97
TYPE OR PRINT NAME V	/. Greg Maes			Telephone No. 397-0431
(This space for State Use)	\$			****
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	····		DATE
COMDITIONS OF APPROVAL, IF ANY:				

DeSoto/Nichols 12-93 ver 1.0

