

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		<sup>2</sup> OGRID Number 022351
<sup>4</sup> Property Code 11129	<sup>5</sup> Property Name WEATHERLY, MITTIE	<sup>3</sup> API Number 30 025 06651
		<sup>6</sup> Well No. 5

<sup>7</sup> Surface Location									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
D	17	21S	37E		990	NORTH	660	WEST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>9</sup> Proposed Pool 1 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code P	<sup>12</sup> WellType Code G	<sup>13</sup> Rotary or C.T. R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 3615'	<sup>18</sup> Formation EUMONT	<sup>19</sup> Contractor PRIDE	<sup>20</sup> Spud Date 9/13/96

<sup>21</sup> Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-7/8"	7"	24#	1269'	600	CIRC
6-1/4"	2-7/8"	6.4#	3860'	400	1360'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Plugback existing pay in Penrose Skelly Grayburg and recomple to the Eumont(Yates-7 Rvrs-Queen).

- 1) MIRU, TOH w/rods & pump. Install BOP. TOH w/tbg.
- 2) TIH w/CIBP & set above Grayburg perms @ 3650'. Dump 35' cement on CIBP for new PBTD 3615'.
- 3) Run GR-CCL logs. Perf the Eumont interval 3180'-3252'.
- 4) Acidize Eumont perms w/2500 gals 15% NEFE. Flow back till dead.
- 5) TIH w/tbg, rods, pump. return to production.

(PLEASE RE-INSTATE ORDER NO. NSP-508)

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway  
*Plugback*

<sup>23</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature <i>Paula S. Ives</i>		Approved By: <i>Michael J. ...</i>	
Printed Name Paula S. Ives		Title:	
Title Engineering Assistant		Approval Date: <b>SEP 12 1996</b>	Expiration Date:
Date 9/6/96	Telephone 397-0432	Conditions of Approval: Attached <input type="checkbox"/>	

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▲  
D. J. W.  
1904/1905  
1904/1905  
1904/1905