NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

P. O. Box 352, Midland, Texas
TEXACO Inc. (Place) April 21, 1960 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. (Company or Operator) Mittie Weatherly (Lease), Well No. 5, in NW ¼ NW ¼,
D (Unit Letter), Sec. 17, T. 21-S, R. 37-E, NMPM., Penrose-Skelly Pool
Lea County. Date Spudded March 17, 1960 Date Drilling Completed March 26, 1960

Please indicate location:

D X	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3478' Total Depth 3860' PBTD 3850'
Top Oil/Gas Pay 3710 Name of Prod. Form. Grayburg

PRODUCING INTERVAL -
Perforations 3710' to 3732', 3760' to 3768', 3788' to 3794' and 3806' to 3824'
Open Hole None Depth Casing Shoe 3859' Depth Tubing 3859'

OIL WELL TEST -
Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 21 bbls. oil, 6 bbls water in 24 hrs, 0 min. Choke Size Pump

GAS WELL TEST -
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

~~EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.~~

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks
Casing Press. None Tubing Press. Pump Date first new oil run to tanks April 19, 1960
Oil Transporter Shell Oil Company, P.O. Box 1910, Midland, Texas
Gas Transporter Skelly Oil Company, P.O. Box 28, Hobbs, New Mexico

Tubing, Casing and Cementing Record

Size	Feet	Sax
7"	1258'	600
2-7/8"	3849'	400

Remarks: Perforate 2-7/8" tubing (casing) with 2 jet shots per ft from 3710' to 3732', 3760' 3768', 3788' to 3794', and 3806' to 3824'. Acidize with 1000 gals regular 15% acid at 4.4 BPM. Re-acidize with 2000 gals regular 15% acid with 500 gals gel block in 2 stages at 4.5 BPM. RE-acidize with 6000 gals of 15% LST acid using 250# moth balls per stage in 3 stages at 5 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 21, 1960

APR 2 1 1960

OIL CONSERVATION COMMISSION

By: [signature]

Title

TEXACO Inc. (Company or Operator)

By: [signature] (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 352, Midland, Texas