District I P.O. Box 1980, Hobbs, District II	NM 88241-1980	Energy,		e of New Me I Natural Res	xico sources Departme	nt				Form C-104 February 10, 1994
P.O.Drawer DD, Artesi	a, NM 88211-0719	RVATIO	N DIVISION				In: Submit to Appropr	sturctions on back		
District III P.O. Box										5 Copies
1000 Rio Brazos Rd., Aztec, NM 87410 2040 South F					neco					·
District IV Santa Fe, NN					7505				] AMEND	ED REPORT
P.O. Box 2088, Santa F										
Operator name an		AND AU	THORIZATION	·····						
Apache Corporation						2 OGRID Number 000873				
2000 Post Oak Blvd, Suite 100					ŀ	3	on for Filing Co	de	•	
Houston, T	X 77056-440	<u> </u>		CG eff 9/1/98						
<sup>a</sup> API Number 30-025-06652 BLINEBRY OIL & GAS							•	Pool Code 6660		
<sup>7</sup> Property Code		<sup>6</sup> Property Name				<sup>9</sup> Well Number				
16813	·	JNIT								
Ul or lot no.	<sup>10</sup> Surface Lo Section	Township	Banga	L . L ab Lida		N 11/2 11			<u> </u>	
P	17	21S	Range 37E	Lot. Idn	Feet from the 660	North/South S	line Fe	et from the 660	East/West line	
	" Bottom Ho	le Location	I_,,,							
UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South	line Fe	et from the	East/West line	County
12 Lse Code	<sup>13</sup> Producine	Method Code	14 Gas Cor	nection Date	<sup>15</sup> C-129 Permit Numbe	16 20 54	ective Date	17		
P	1 100002012	i medioù code	Gas Cui	mection Date	C-129 Pennit Numbe	29 61	ective Date		C-129 Exp	ration Date
III. Oil and Ga	s Transporter	S				_ <b>k</b>		<u>.</u>		
<sup>16</sup> Transporter OGRID		19 Transporter Name			20 POD	21 O/G	22			
138648	AMOCO P	and Address			2493810			and Desriptic	n	
		H WEST AVE	ENUE			-				
	LEVELLAN	D, TX 7997								
024650 DYNEGY MIDSTREAM SERVICES, LTD					Г 2493830	G		·· -		
	1000 LOUISIANA, STE. 5800									
	HOUSTON, TX 77002									
								-		
IV Produced V	Nater		2		ocation and Description					
2493850										
V. Well Comp	letion Data	<u> </u>								
<sup>25</sup> Spud Date	Spud Date		26 Ready Date 27 TD			28 PBTD		29 Perforations		
30 H	ole Size	<sup>31</sup> Casing & Tubing Size		1 Size	<sup>32</sup> Depth Set		İ	<sup>33</sup> Sacks Cement		
Hole Size		Casing & Tubing Size			Depth Set					
							····			
VI Well Test [	Data					·····	•			
<sup>34</sup> Date New Oil	35 Gas De	livery Date		st Date	<sup>37</sup> Test Length		g. Pressure	39	Csg. Pr	essure
40 Choke Size	41 Oil		42 Water		43 Gas	44	44 AOF		45 Test Method	
<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied				lied		OIL CON	SERVAT		/ISION	
with and that the inform						•				1
knowledge and belief.	2-7.0	11 .	/			(Marth		9 FE 9	Y	
Signatule: Pare Di M. Killight					Approved by:					
Printed Name: Pamela M. Leighton					Title:		enter de la constante de la co			
					Approval Date:					
Regulatory Analyst							. 1			
Date: 10/3/98	F			· · · · ·						
" If this is a change	of operator fill in the C	OGRID number and na	ame of the previo	us operator						
	Previous Operator S	ignature:			Printed Name		Title			Date

and the second and and the second and th