Dustrict 3 PO Box 1980, Hobbs, NM 88241-1980 Dustrict II			State of New Mexico Energy Minerals & Natural Resources Department					nen (Form (* 114) Revised October 18, 1993 Instructions on back			
811 South First, A District III 1000 Rao Brazos R District IV	ld., Aziec,	NM 87410	0	204	TION DIVISION Pacheco VM 87505			Submit to Appropriate District Office 5 Copies				
2040 South Pacher I			FOR A	LLOWAE	BLE AN	D <u>AU</u>	THOR	JZAT	ION TO TH			
Operator name and Address Apache Corporation									GGRID Number 000873			
2000 1	Fust C)ak Slvd		100				Reason for Filing Code				
Houston, TX 77056-								<u> </u>	- 3/1/96			
API Number 30 - 0 25-06652				Rlin	Pool Name				• Pool Code 06660			
Ртор	erty Code		Property Name						* Well Number			
01681			Hardy Blinebry Unit							1		
II. Surface Location			Range Lot.Idn Feet from			the North South Line			Feet from the	Feet from the East West line County		
Р			37E		660	660		th	660	East	Lea	
	Bottom Hole Lo		······································									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	i the	North South line		Feet from the	East.West line	County	
· Lse Code P	Produci	ng Method Cod	ie ^{is} Gas	Connection Da	ite ⁵ C-	129 Permi	t Number		C-129 Effective	Date C	C-129 Expiration Date	
		Transport										
"Transporter OGRID		Transporter Name and Address			POD ^{1.} O/G			²² POD ULSTR Location and Description				
012852 Kocn Dil H P O Box 2 Wichita.		256			2493810 0							
022345 Texaco E&F						2493830 G						
P O Box 30 Tulsa, OK												
				<u> </u>						FC	BLE	
IV Produc	red W:	ater						· -	J Brea Ben	, h ()		
249385	OD				<u>د</u>	PODIL	STR Loca	tion and I	Description			
V Well Completion Data			······································			······································						
Spud Date * R		eady Date 7 T		ΓD	° PBTD		TD	* Perform	tions	DHC. DC.MC		
Hole Size		Casing & Tubing Size		ng Size	¹² Depth Se		¢	* Sa	clus Cement			
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· · · · · · · · · · · · · · · · · · ·											······································	
VI. Well T			Livery Date		est Date						······································	
				EST D'âte	* Test Len		n g th	" Tog. Pi	essure Cag Pressure			
	" Choke Size ".		Ou ' Water			" Gas		^d AOF		* Test Method		
A in and that the analysis of the state of t	at smaller Store		end com	npiete no internes:	er complied Colomy	Арргаме	08	GINAL	NSERVAT SIGNED BY J TRICT I SUPE	ERRY SEXT	SION ON	
Prince nume Sollia Yorth							Tite					
The Sr Re		ory Anal					Approval Dale			FEB 2 6 1995		
	2/36	erator Cit.	Ptone 71	3-296-71	.22							
• If this is a cha	uige of op	enauor tui un un	e (AskiD nu	mber and nam	e of the p rev	nous operi	Llor					
	Previous (perator Signat	lure			Prinu	d Name			Title	Date	

Date

New Mexico Gil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT CHELE THE BOX LABLED AMENDED REPORT AT THE TOP OF THIS DOCUMENT ١F

Report all gas volumes at 15 025 PSIA at 60° Report all oil volumes to the nearest whole barrel

A request for allowable for a newly dnilled or despend well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for a lowable requests on new and recompleted wells.

Fill out only sections I. II, III, IV, and the operator certifications for changes of operator, property name, well number transporter, or other such changes.

104 must be filed for each pool in a multiple separate completion

improperly filed out or incomplete forms may be returned to operators unapproved.

1 Operator's name and address

3

12

- Ope ator's OGRID number. If you do not have one it will be ned and filled in by the District office. 2 ----
 - Rea NW RC CH AO CO AG CG RT
- on for filing code from the following table: New Well Recompletion Change of Operator (Include the effective date.) Add oil condensate transporter Change oil condensate transporter Add gas transporter Change gas transporter Request for test allowable (Include volume requested) request for test anowable (include requested) any other reason write that reason in this box
- If fo
- 4 API number of this well The
- 5 The ame of the pool for this completion
- 6 The pool cade for this pool
- 7 The property code for this completion
- 8 roperty name (well name) for this completion The
- 9 veli number for this completion The
- surface location of this completion. NOTE: If the diStates government survey designates a Lot Number is location use that number in the UL or lot no box wise use the OCD unit letter. 10 he if the Uniti for t Oth
- • ottom hole location of this completion The
 - Leas code from the following table Federai State Fee SP
 - Jicarilla

 - Navajo Ute Mountain Ute Other Indian Tribe Ň
- 13 The roducing method code from the following table: Flowing Pumping or other amificial lift Þ
- 14
- MO/D A/YR that this completion was first connected to a ansporter gas 15
- ermit number from the District approved C-129 for completion The this
- : 6 MO/DA/YR of the C-129 approval for this completion
- 7 MO DA YR of the expiration of C-129 approval for this competion
- 18 The g is or oil transporter's OGRID number
- 19 Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20
- 21 Product code from the following table Oil
 - 0 G Gas
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example "Battery A", "Jones CPD", etc.) 22
- The PDD number of the storage from which water is moved from his property. If this is a new well or recompletion and this PDD has no number the district office will assign a number and write it here. 23
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example "Battery A Water Tank", "Jones CPD Water Tank" etc.) 24
- MO DA YR drilling commenced 25
- MO D. YR this completion was ready to produce 26
- Total erneal depth of the well Plugback vertical depth 27
- . 8
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29
- Write n DHC if this completion is downhole commingled with evolver completion. DC if this completion is one of two non-commingled completions in this well bare, or MC if ther are more than three non commingled completions in this well bore. : 2

- 31 Inside diameter of the well bore
- 32. Outside diameter of the casing and tubing
- Depth of casing and tubing. If a casing liner show top and bottom. 33.
- 34 Number of sacks of cement used per casing string

If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered

- 35 MO/DA/YR that new oil was first produced
- 36 MO/DA/YR that gas was first produced into a pipeline
- MO/DA/YR that the following test was completed 37
- 38. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 39.
- 40.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells
- 41 Diameter of the choke used in the test
- 42. Barrels of oil produced during the test
- 43. Barrels of water produced during the test
- 44 MCF of gas produced during the test
- 45. Gas well calculated absolute open flow in MCF/D
- The method used to test the well F Flowing P Pumping S Swabbing If other method please write it in. 46

- 47 The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 48.

