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NEW MEXICO OIL CONSERVATION COMMISSION

4-000  
1-File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Tidewater Oil Company</b>	8. Farm or Lease Name <b>Percy Hardy</b>
3. Address of Operator <b>Box 249, Hobbs, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>North</b> LINE, SECTION <b>17</b> TOWNSHIP <b>21 S</b> RANGE <b>37 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Blinbry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3477 DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing. Ran Gamma Ray-Neutron logs. Ran gauge ring and junk basket to 6579'. Set CI bridge plug at 6532'. Tested plug with 2000#. OK. Perforated 5-1/2" casing at 5819, 23, 32, 37, 46, 51, 55, 65, 77 and 5881' with one 3/8" jet per foot. Tested 3-1/2" frac tubing in hole with Baker retrievable packer. Tubing set at 5883', and packer at 5733'. Treatment: 1000 gals NE acid with 15 ball sealers. 30,000 gals lease oil with 1/20# Adomite per gal FROL, friction reducer and 30,000# of 20-40 sand. Max. press. 5500#, average pressure 5300#. Average treating rate 23.6 BPM. 18 hour SITP 1300#. Flowed 158 BLO in 10 hours. Killed with 70 BO. Pulled packer loose and ran tubing to 5913', no sand over perforations. Laid down frac tubing and packer. Ran 2" tubing with TIW packer. Tubing set at 5814', TIW packer at 5776'. Swabbed well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED **G. L. WADE**

TITLE **Area Supt.**

DATE **2-22-66**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1