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NEW MEXICO OIL CONSERVATION COMMISSION

4-OCC
1-File

HOBBS OFFICE 3, 4, 6
DEC 13 10 43 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Tidewater Oil Company		8. Farm or Lease Name Percy Hardy	
3. Address of Operator Box 249, Hobbs, New Mexico		9. Well No. 1	
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3477' DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Percy Hardy #1 is currently pumping 3.5 BOPD from the Drinkard Zone through perforations 6439-6567'. It is proposed to plug off the Drinkard perforations and recomplete in the Blinbry oil zone at approximately 5807-5920'. Work to be performed as follows: Pull rods and load hole with 50-50 brine water. Pull tubing and run Gamma Ray-Neutron detail from TD to 5000'. Set CIBP on wireline at approximately 6500', dump two sacks cement on top. Pick Blinbry oil perforations from log and perforate 5-1/2" casing with nine 3/8" holes from approximately 5807-5920'. Run 3-1/2" frac tubing with treating packer and spot acid across perforations. Set packer and break down formation. Pull up and set packer at approximately 5600'. Acidize with 1000 gals 15% NE and 12 ball sealers. Sand fracture with 30,000 gals lease oil and 30,000# sand. Swab test. Kill well with brine water, pull 3-1/2" tubing and packer. Run 2-3/8" tubing with production packer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C. L. WADE TITLE Area Supt. DATE 12/10/65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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