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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC
1 - File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY		8. Farm or Lease Name PERCY HARDY
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240		9. Well No. 2
4. Location of Well UNIT LETTER O, 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 17 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat BLINEBRY
15. Elevation (Show whether DF, RT, GR, etc.) 3478 D.F.		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This Blinebry Completion is presently NIC. It is proposed to additionally perforate and treat the entire Blinebry interval. Proposed interval to be perforated - 5585 to 6029' (25 perfs.). Proposed treatment: 2500 gals. acid, 45,000 gals. gelled brine and about 67,000# 20-40 sand. Run completion equipment and complete as Blinebry single completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.L. Wade C. L. Wade TITLE AREA SUPERINTENDENT DATE 1-8-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

HTC/ab

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JAN 9 1975

OIL CONSERVATION COMM.
HOBBS, N. M.