

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION C. C. C.

3-OCC
1-File

MAY 27 2 42 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tidewater Oil Company	8. Farm or Lease Name Percy Hardy
3. Address of Operator Box 249, Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER 0 , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 21 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3478 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Percy Hardy No. 2 is currently shut-in, Drinkard perforations are from 6625 to 6650'. It is proposed to plug-off Drinkard perforations and recomplete in Blinberry Oil Zone at approximately 5800 to 5900'. Work to be performed as follows: Run wireline tools and close GOT sleeve @ 6602'. Pressure up on tubing to check that sleeve is closed. Open GOT sleeve @ 6313'. Load tubing and casing with brine water. Remove tree and install BOP. Release tubing from Baker receptacle ($\frac{1}{4}$ turn to left releases) and pull out of hole. Dump 15' sand on top of Baker Model D packer and tail pipe. Dump 12-15' cement on top of sand. Run Gamma Ray-Neutron log from PBTD to 5000'. Perforate 10 holes in Blinberry at selected intervals between approximately 5800 and 5900'. Set Baker cast iron BP by wireline @ approximately 6150'. Dump 10' cement on top. Run 3" frac tubing and treating packer. Spot acid over perms. Pull up and set packer @ approximately 5700'. Acidize with 1500 gals 15% and ball sealers. Attempt to ball out. Sand-oil frac with 30,000 gals lease oil and 30,000# sand. Swab and test. Kill well. Pull 3" frac tubing and packer. Run 2-3/8" completion tubing with TTW packer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
C. L. WADE

SIGNED _____ TITLE **Area Supt.** DATE **5-27-66**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1