

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Form OCC 113
(Revised 3-55)

COMPANY Tidewater Oil Company

(Address)

LEASE Percy Hardy Tubb Unit WELL NO. 2 UNIT 0 S 17 T 21 R 37

DATE WORK PERFORMED 12-15-58 POOL Tubbs

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Perf. Tubbs Zone

Detailed account of work done, nature and quantity of materials used and results obtained.
Cleaned out to TD 6650'. Set Baker packer on wire line at 6540'. Ran tubing w/GOT circulating sleeve to latch in packer. Tested packer & tail pipe to 2000#. Held OK. Perf. 5-1/2" casing 6200'-6300' with 4 jets per ft. Ran multiseal nipple & GOT circulating valve. Loaded same in Baker packer receptacle w/GOT circulating sleeve at 6315'. Recovered 112 Barrels salt water. Tbg. & csg. fluid level at 6000'. SI 15-1/2 hrs. Tbg. press. 100, csg. 600#, bled off. Acidized 6200-6300' w/5000 gal. reg. acid. IP 2800#, Min. Press. 2500#, Max. 3200#. Inj. rate 4.1 EPM. SIP 2150#. Swabbed fluid level from 1200 to 2100'. Recovered flush, some acid water and gas. SI 11 1/2 hrs., TP 357#, Csg. 1250#. F.L. 3000'. Lowered fluid level to 3600'. SI 3 hrs. & GP 700#. Swabbed F.L. to 4800'. Well started flowing, and flowed dry. SI 16 1/2 hrs., TP 0, GP 1950#. Open for 24 hrs. stabilized at 496 MCF/day. Fractured as follows: 1st stage: 16,000 gal. acid, 8190# sand, & 120 ball sealers. 2nd stage: 4,420 gal. 7 1/2% acid & 3315# sand & 120 ball sealers. 3rd stage: 9,030 gal. 7 1/2% acid & 9030# sand. Inj. rate 21.6 EPM, Max. Press. 3700#, Min. 3550#. SIP 2100#. Overflushed w/130 bbls. Washed sand out of receptacle and latched tubing in same. Swabbed load oil and closed GOT sleeve for Tubbs section, & opened GOT sleeve for Drinkard. Closed well in for assignment of allowable.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer

Title _____

Date 1 1959

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name A. P. Sanchez

Position Area Supt.

Company Tidewater Oil Company

