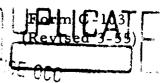
NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS



(Submit to appropriate District Office as per Configuesion Rule 1106)

G 0.1 (7) 1.1 1.1		•	-1.03 KI	M 9 47				
COMPANY Tidevator Oil Company	Address	7	· · · · · · · · ·	·····				
(2	idares:	5)						
LEASE Percy Hardy Tubb Unit WELL NO). 2	UNIT_	0 S	17	T	21	R_	37
DATE WORK PERFORMED 12-15-58		POOL		Tabbs				
This is a Report of: (Check appropriat	te block	k) [Res	ults of	Test	of Ca	sing	Shut-off
Beginning Drilling Operations			Ren	edial '	Work			
Plugging		X	Othe	r Per	. Tub	be Zor		
Detailed account of work done, nature	and our	antitu of	mata	riola w		-d 700]+.	obtaina
same in Baker packer receptable w/GOT cireter. The A cag. fluid level at 6000' off. Acidized 6200-6300' w/5000 gal. relaj. rate 4.1 kpm. SIP 2150\$. Swabbed some acid water and gas. SI 11\$ hrs., % to 3600'. SI 3 hrs. & GP 700\$. Swabbed sI 16\$ hrs., \$P 0, GP 1950\$. Open for 2 let stage: 16,000 gal. acid. 8190\$ sand. \$1315\$ sand & 120 ball sealers. 3rd st. kpm, hax. Press. 3700\$, Nin. 3550\$. SIP receptable and latched tubing in same. It epened GOT sleeve for Drinkard. Glesco FILL IN BELOW FOR REMEDIAL WOR	silles. acid fluid l P 3574. F.L. t H hrs. A 120 age: 9. 21004. Swabbed d well	.5-1/2 hr . IP 28 .evel from .csg. 12 .co 4800'. .stablises .030 cals .030 cals .0verfli .load oil	o. The control of the	ig. prei iin. Pro i to 210 i.L. 300 started 96 NGY/ 2nd si oid & 9 w/130 tologed	18. 10 188. 2 101. 101. 1 flow day. 1030# 1018.	0, as _d 500#, Recove Lewere ing, s Fract 4,420 sand. Vashe	Max. red: d fli ind fli iured: gal. Inj: d sar	0f, bled 3200f. flush, uid level leved dr as fell 735 aci rate 2 ad out o
Original Well Data:								
DF Elev. TD PBD		Prod. Int. Compl Date						
Tbng. Dia Tbng Depth	_Oil St	tring Dia	L	Oi	1 Stri	ng De	pth_	
Perf Interval (s)								
Open Hole Interval Prod	lucing I	Formatio	on (s)					
RESULTS OF WORKOVER:			I	BEFOR	Ē	A)	FTE	R
Date of Test								
Oil Production, bbls. per day			_		_			
Gas Production, Mcf per day			-		_			
Water Production, bbls. per day			_		-			
Gas-Oil Ratio, cu. ft. per bbl.			-		-	_		
Gas Well Potential, Mcf per day			-		-			
Witnessed by			-		-			
					Comp	oany)		
OIL CONSERVATION COMMISSION	n ab my	ove is tr	ue an				_	
Title Title		ime osition	I.P.	ea Supt	are.	X	~	
								
Date $1 - 15$	Co	ompany	A 1 (H)	water (** A6)	-Part		

! ;