

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.

30-025-06654

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

L.G. Warlick

8. Well No. #1

9. Pool name or Wildcat  
Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Marathon Oil Company

3. Address of Operator  
P.O. Box 2490, Hobbs, NM 88240

4. Well Location

Unit Letter O : 660 feet from the South line and 1,980 feet from the East line

Section 18 Township 21-S Range 37-E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,514' GL; 3,518' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Surf csg: 8-5/8" 29/32# @ 1,246', cmt'd w/ 50 sx,  
TOC 1,058' calc

Openhole: 3,622 - 3,817'

Prod csg: 5 1/2" 14-17# @ 3,622' w/ 300 sx, TOC 2,140' calc  
Tbg/pkr: 2-3/8" tubing @ 3,294', CIBP set @ 3,490'  
Fish: 8 jts 2 1/2" tbg & packer, top of fish @ 3,530'

1. Dig & line earthen work pit, flow well down as needed. MIRU. NU BOP. POOH w/ tbg.
2. RIH w/ tbg to 3,490' and tag CIBP. Circulate hole w/ mud and pump 25 sx C cmt @ 3,490'. **Garyburg plug**
3. POOH w/ tbg to 2,665' and pump 25 sx C cmt 2,665 - 2,565'. **Yates (2,615') plug**
4. Perforate 5 1/2" csg @ 1,296'. Squeeze 60 sx C cmt w/ 2% CaCl<sub>2</sub> 1,296 - 1,196'. WOC & tag. **top of salt plug**
5. Perforate 5 1/2" csg @ 400'. Squeeze 80 sx C cmt w/ 3% CaCl<sub>2</sub> 400 - 300'. WOC & tag. **csg plug**
6. Perforate 5 1/2" csg @ 50'. Squeeze 20 sx C cmt 50' to surface. **surface plug**
7. Cut off wellhead and install dryhole marker. Cut off anchors and level location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

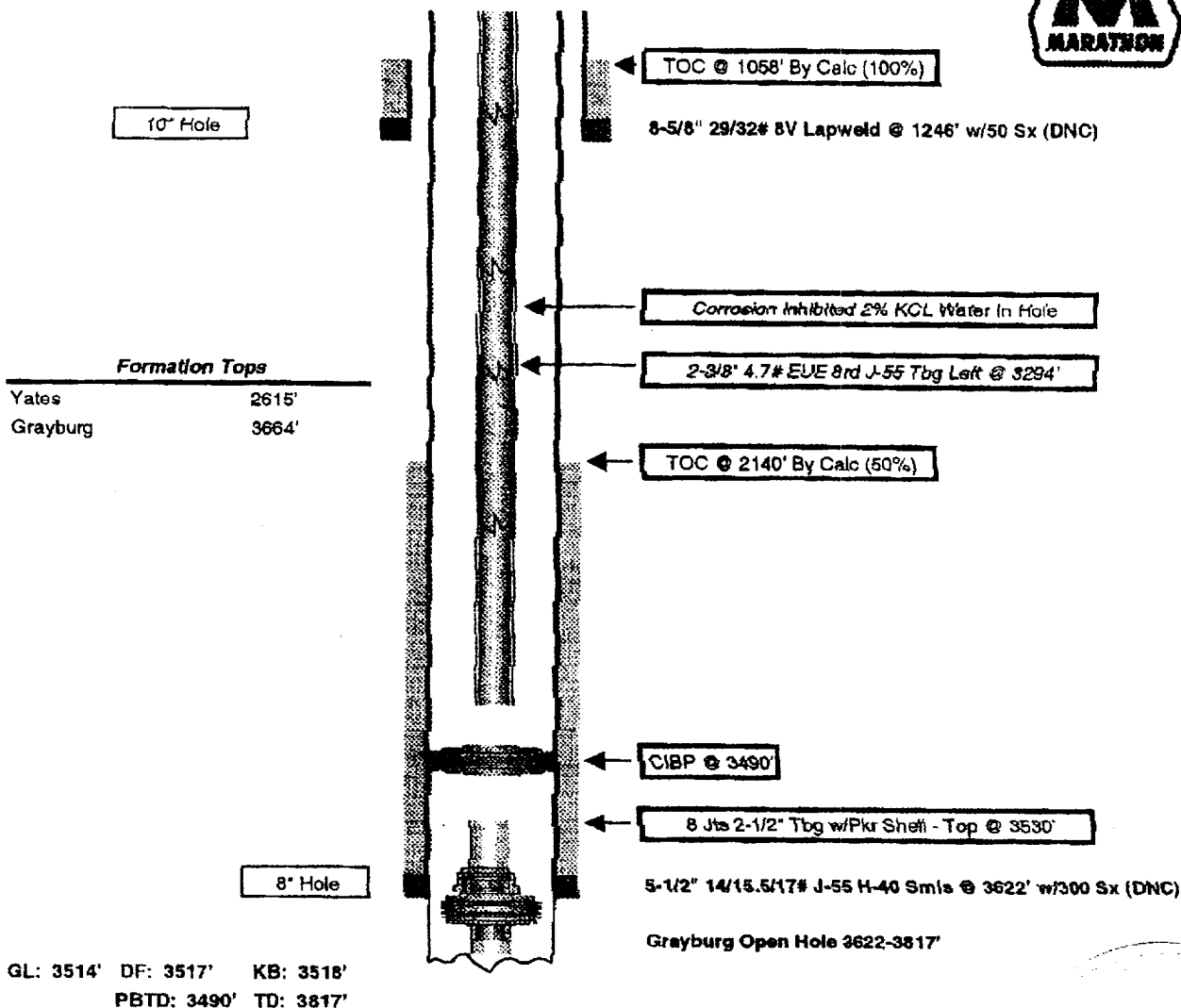
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. Newman TITLE Engineer DATE 05/15/02

Type or print name James F. Newman, P.E. Telephone No. 915-687-1994  
(This space for State use)

APPROVED BY GARY W. WINK DATE MAY 20 2002  
Conditions of approval, if any:

|                 |            |                    |            |          |   |    |               |  |
|-----------------|------------|--------------------|------------|----------|---|----|---------------|--|
| Well Name & No. |            | L.G. WARLICK NO. 1 |            | Field    | DRINKARD  |    | Date 09/18/01 |  |
| County          | LEA        | API                | 3002506654 | State    | NEW MEXICO  | By | TIM L. CHASE  |  |
| Spudded         | 10/20/1944 | Comp Drig          | 12/20/1944 | Location | 660' FSL & 1980' FEL, Section 18, Township 21S, Range 37E, UL 'O' |    |               |  |



### Well History

- Dec '44 Completed in Grayburg open hole 3625-3817'. Acidz 3750-3817' w/2000 gal 15% Hcl. Turned to prod flwg 84 BOPD.
- Jun '46 Acidz 3750-3817' w/2000 gal 20% & 3000 gal 15% Hcl. Returned to prod flwg 33 BOPD.
- Feb '55 C/O to 3817'. Frac'd Grayburg open hole 3622-3817' w/10,000 gal lease oil w/12,500# sand. Re-frac'd same w/5000 gal lease oil w/5000# sand. Returned to prod flwg 22 BOPD.
- Mar '55 Frac'd open hole 3622-3817' w/4000 gal lease oil w/3000# sand. Left packer shell & 8 joints 2-1/2" tubing in hole @ 3530-3817'.
- Dec '73 Shut in well due to low productivity.
- Sep '92 Set CIBP @ 3490'. Loaded csg w/2% KCL water w/corrosion inhibitor. Ran 108 joints 2-3/8" tubing. Well T'A'd.