	le la companya de la companya		
DISTRIBUTION :		OR ALLOWABLE	Form C+104 Supersease Old C+104 and C+11 Effective 1+1+65
J.S.G.S.		AND ISPORT OIL AND NATURAL G	~S
TRANSPORTER OIL			
OPERATOR PROBATION OFFICE			
Creator SUN OIL COMPANY			
Address P.O. Box 1861, Midland	, TX 79702		
Reason(s) for filing (Check proper box) New Well	Change in Transporter al:	Other (Please explain)	
Recompletion Change in Ownership X	Cil Dry Gas Casingheari Gas Condens		
If change of ownership give name S and address of previous ownerS	UN TEXAS COMPANY, P.O. E	Box 4067, Midland, TX	79704
DESCRIPTION OF WELL AND L	EASE	rmation Kind of Leas	
Lease Name State B	Well No. Pool Name, Including Fo 1 Penrose-Skelly		ter Fee State
Unit Letter <u>HN</u> ; 990	Feet From The South Line	and Feet From	The West
	nship 21-S Range	37-Е , ммрм,	Lea County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil Shell Pipeline		Midland, TX P.O. Box 1509	
Name of Authorized Transporter of Cash Getty Oil Company	Eunice, NM		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Yes	en
If this production is commingled with COMPLETION DATA		give commingling order number:	Plug Back ¹ Same Res'v. ¹ Diff. Res
Designate Type of Completio	n - (X)		P.B.T.D.
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Depth Casing Shoe
Perforations			
HOLE SIZE	TUZING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
7. TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this do	after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	l and must be equal to or exceed top all lift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test Actual Prod. During Test	Cll-Sbla.	Water - Bbls.	Gas+MCF
			.
GAS WELL Actual Prod. Test-MCF/D	Length of Tast	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OUL CONSERV	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		19	
Commission have been complied '	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	BY De Sand	
Auran		The ship is a request for sli	n compliance with RULE 1104. lowable for a newly drilled or deepe spanied by a tabulation of the devia
Production/Proration	Supervisor	tests taken on the well in ac All sections of this form	cordance with RULE 111. must be filled out completely for al
(π July 1, 1981	icle) Pate/	able on new and recompleted Fill out only Sections I, well name or number, or transp	wells. . II. III. and VI for changes of ow porter, or other such change of condi-
		Constato Forma Co104 -	mes he filed for each each lin mult