CONDITIONS OF APPROVAL, IF ANY:

Form C-103 Supersedes Old

DISTRIBUTION		C-102 and C-103
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
SUN	NDRY NOTICES AND REPORTS ON WELLS R PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. REALION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
USE **APPLI	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ICATION FOR PERMIT _** (FORM C-101) FOR SUCH PROPOSALS.)	
l. OIL GAS GAS		7. Unit Agreement Name
WELL WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
TEXAS PACIFIC OIL C 3. Address of Operator	OMPANY	State "B"
		9. Well No.
P. O. Roy 1069; Hob	bs, New Mexico	1
		10. Field and Pool, or Wildcat
UNIT LETTER,_	990 FEET FROM THE South LINE AND 2310 FEET FRO	Penrose Skelly
THE West LINE, SE	ECTION 18 TOWNSHIP 21-S RANGE 37-E NMPI	
	15. Elevation (Show whether DF, RT, GR, etc.)	
	15. Elevation (Show whether Dr., K1, GR, etc.)	12. County
16.		Lea \\\\\\\
	ck Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
NOTICE OF	FINTENTION TO: SUBSEQUEN	IT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	OTHER	
17. Describe Proposed or Completed work) SEE RULE 1103.	d Operations (Clearly state all pertinent details, and give pertinent dates, including	ng estimated date of starting any proposed
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1. Moved in, rigged	up, pulled rods & tubing.	
0 - 11. 1.11		
2. Ran bit, drill s	tring, & drilled well to 3900'.	
2 Pan Comma Pay No.	utron logs from 2750-3900'.	
3. Ran Gamma Ray Ne	ution logs from 2/30-3900 .	
4. Ran 3-1/2" Hydri	1 liner from 3592-3900' and cemented with 40 sks.	Incor Latex.
10 10 17 119 119		
5. Perf. 3825-3836-	3848-3859-3868-3878 w/1 SPF.	
6. Treated perfs wi	th 1000 gals. LTNE Acid & SOT w/20,000 gals. leas	se oil / 20,000# sand with
1/20# Adomite /	110 gallons G17 FR.	
7. Pumped 16 BO / 4	8 bw / 118 MCFPD.	
8. Returned well to	production.	
18. I hereby certify that the informat	ion above is true and complete to the best of my knowledge and belief.	
14 1)		
SIGNED / TW / Sa	TITLE Area Engineer	DATE6-29-65
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