

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company		8. Farm or Lease Name State "B"
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 19-18 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up, pull rods & tubing.
2. Run bit, drill string and drill well to 3900'.
3. Run Gamma Ray-Neutron log from 3900'-2700'.
4. Run 3-1/2" Liner from 3900-3620' and cement w/150 sks.
5. Perforate casing at interval selected by log run in Step 3.
6. Treat perforations w/1000 gals. acid & SOT w/20,000 gals. lease oil / 20,000# sand.
7. Swab well in and test.
8. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signature
John H. H. H.

SIGNED _____ TITLE **Area Engineer** DATE **May 21, 1965**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: