## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that C 404 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT EMIXABILITY CASINGHEAD GAS

Boy 601 - Jai	I. W.M.	Lease State Bal 2805 Liberty Bank Bldg. Oklahoma City, Oklas	
(Local or Field Off	ice)	Oklahoma City, Okla. (Principal Place of Business)	
nit, Well(s) No1	, Sec <b>18</b>	T218, R378, PoolPenrose-	Skelly
ountyLea	Kind of Lease:	011	
Oil well Location of Tanks			
uthorized TransporterNone	3	Address	of Transporte
	None		
casinghesd or Field of	ice)	(Principal Place of Business)	singhead
er cent of <b>Gallago and Gas</b> to be T	Transported	Other Transporters authorized to transport	<b>BEFORE</b> G
om this unit are	one		
EASON FOR FILING: (Please ch	eck proper box)		
EW WELL		CHANGE IN OWNERSHIP	•••••
HANGE IN TRANSPORTER	_	OTHER (Explain under Remarks)Order	
HANGE IN TRANSPORTER  EMARKS: This well  produce only 5,650  from Skelly 0il Company and ever receive	was tested by & CFFD of casing company states they to tie this go a pay out. Then	_	to er er
HANGE IN TRANSPORTER  EMARKS: This well  produce only 5,65  from Skelly Oil Company and ever receive  finds it necessar	was tested by a company states the gray out. Then y to vent the gray to vent the gray content of the gray	OTHER (Explain under Remarks)Order Relly Oil Company and found head gas. The attached lett at it would be impossible for a into the gathering system refore, the R. Olsen Oil Comp	to er any
HANGE IN TRANSPORTER  EMARKS: This well  produce only 5.65  from Skelly Oil Company and ever receive finds it necessar;  The undersigned certifies that the	was tested by & CFPD of casing company states the y to tie this gas a pay out. Then y to vent the gas the Rules and Regulations	OTHER (Explain under Remarks)Order Really Oil Company and found head gas. The attached lett at it would be impossible fo is into the gathering system refore, the R. Olsen Oil Comp is in order to produce the we of the Oil Conservation Commission have been	to er en complied with a complied with
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## **INSTRUCTIONS**

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.