<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Departm.

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

5 Copies

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT IV P.O. Box 2088,	, Santa Fe, l				Inta Fe, Nev					MENDE	ED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATIO  1 Operator Name and Address  APACHE CORPORATION								<sup>2</sup> OGRID Number				
1700 LING SUITE 20	REET					000873  Reason for Filing Code  CH - Effective data 03/01/05						
DENVER CO 80203  4 API Number 5 Pool Name								CH - Effective date 03/01/95  6 Pool Code				
3002506656 EUMONT YAT						S 7 RVRS QN (			76480			
	684	ie 4	<u></u>	<sup>8</sup> Property Name STATE -AF- COM.				Well No.				
	ce Locati			1		- 1		Fort Francisco			<del></del>	
UI or lot no. C	Section 18	Township 21S	P Range 37E	Lot.idn	Feet From T 660		South Line	Feet From The 1872	East/West WEST		County LEA	
11 Bottor	m Hole L	ocation		1		l						
UI or lot no.	Section	Township	p Range	Lot.ldn	Feet From T	The North/S	South Line	Feet From The	East/West Line		County	
12 Lse Code	<sup>13</sup> Produc	cing Method Co	xde 14 Gas Co	onnection Date 5/4/56	<sup>15</sup> C-129 P	Permit Number	16	C-129 Effective Date	17	C-129 E	Expiration Date	
III. Oil and	d Gas Tr	ransporters										
18 Transpor OGRID	rter	19			20	POD	<sup>21</sup> O/G			POD ULSTR Location and Description		
			-									
022345	5	TEXACO EX	PLORATION &	PROD INC	PO 2	486230	G			<del>-</del>		
			3000 TULSA C									
V. Produc	ced Wate	∍r										
	POD 486250				24	POD ULSTR	Location and	1 Description				
V. Well C	ompletio	n Data	·									
<sup>25</sup> S	Spud Date	<sup>26</sup> Ready Date		te	<sup>27</sup> Total			<sup>28</sup> PBTD	<sup>29</sup> Perforations		orations	
30	HOLE SIZI	E 31 CAS		SING & TUBIN	SING & TUBING SIZE		<sup>2</sup> DEPTH SE	ΞΤ	<sup>33</sup> SA(	33 SACKS CEMENT		
VI. Well Te	est Data											
34 Date N	ew Oll	35 Gas	Delivery Date	<sup>36</sup> Da	ate of Test	37 Lengt	h of Test	38 Tubing Pre	essure	39 Casi	ing Pressure	
<sup>40</sup> Choke	<sup>40</sup> Choke Size		Oil - Bbls.	<sup>42</sup> Wate	42 Water - Bbls.		s - MCF	44 AOF		<sup>45</sup> Test Method		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION						
Signature	ompiete to un	b best of my kine	owledge and belief.	1			-					
Printed Name	e A	l Buron	# J			Title:	Title: CENSINAL MENER BY IERRY SEXTON  CHERRICY I SUFERVISOR					
Title Permian Region Manager						11	Approval Date: <u>MAR 2 3 1395</u>					
			Telepho		3-296-6356 ous operator		<del></del>					
	XACO E &	us Operator S	351 Sigpature //	Printed	l Name				itie		Date	
		$\Delta / \geq$	1100		RUSSI	ELL POOL		5	Senior Engii	neer	2/15/95	

2/15/95