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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs (Lea Co.)  
1-R.J. Starrak-Tulsa  
1-A.B. Cary-Midland  
1-Engr.  
1-File

|                              |                                                                        |
|------------------------------|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease   | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | ---                                                                    |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO PULL OR TO PERFORM PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PULL OR TO PERFORM PLUG BACK TO A DIFFERENT RESERVOIR.)

|                                                                                                                                                                                                            |                                              |                                |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------|--------------------------------|
| OIL WELL <input type="checkbox"/>                                                                                                                                                                          | GAS WELL <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |
| Name of Operator<br>GETTY OIL COMPANY                                                                                                                                                                      |                                              |                                |
| Address of Operator<br>P.O. Box 730, Hobbs, New Mexico 88240                                                                                                                                               |                                              |                                |
| Location of Well<br>UNIT LETTER <u>C</u> . <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1872</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M. |                                              |                                |

|                               |                       |
|-------------------------------|-----------------------|
| 7. Unit Agreement Date        |                       |
| 8. Form of Lease Name         | State "AF" <i>Com</i> |
| 9. Well No.                   | <u>1</u>              |
| 10. Field and Pool, or Valued | <u>Eumont</u>         |
| 12. County                    | <u>Lea</u>            |

|                                               |             |
|-----------------------------------------------|-------------|
| 15. Elevation (Show whether DF, RT, GR, etc.) | <u>3496</u> |
|-----------------------------------------------|-------------|

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                           |                                           |                                                      |                                               |
|-----------------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>              | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>             | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

1. Rig up pulling unit and install BOP.
2. Pull 2 3/8" tubing
3. GIH with 2 3/8" tubing with a bit scrapper and cleanout well to 3735'.
4. PHO
5. GIH with 2 7/8" tubing and packer
6. Set packer at 3500 and run 1 9/16" thru tubing perforation gun and perforate the Penrose zone in the following intervals with 2 spr:
 

|               |            |
|---------------|------------|
| 3621' - 3642' | (42 shots) |
| 3654' - 3672' | (36 shots) |
| 3681' - 3690' | (18 shots) |
| 3696' - 3707- | (22 shots) |

118 shots
7. POH with 1 9/16" thru tubing perforation gun.
8. Frac interval 3545-3707' according to Halliburtons recommendations.
9. POH 2 7/8" tubing and pkr.
10. Swab and test
11. GIH with 2 3/8" tubing and pkr and set at ± 3500'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                 |                                  |                         |
|---------------------------------|----------------------------------|-------------------------|
| SIGNED <u>Dale R. Crockett</u>  | TITLE <u>Area Superintendent</u> | DATE <u>6/11/80</u>     |
| APPROVED BY <u>Jerry Sexton</u> | TITLE <u>Area Superintendent</u> | DATE <u>JUN 17 1980</u> |