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	(Revised 3-55)
NEW MEXICO OIL CON	ISERVATION COMMISSION
MISCELLANEOUS	S REPORTS ON WELLSES OFFICE OCC
(Submit to appropriate District Of	$f_{i}$
and the second se	NES MAY 15 PM 3:35
COMPANY Gulf Oil Corporation	- Box 2167, Hobbs, New Mexico 5.35 Address)
(1	Address
LEASE H. Y. Mettern "C" WELL NO	O. 3 UNIT L S 18 T 21-S R 37-B
DATE WORK PERFORMED	5-9-56 POOL Penrose Skelig
This is a Report of: (Check appropria	te block) Results of Test of Casing Shut-
This is a Report of. (Oneek approprie	
Beginning Drilling Operations	Remedial Work
	Cother Attempted to fracture tree
Plugging	plug back
Detailed account of work done. nature	and quantity of materials used and results obtain
Attempted to fracture treat an	
1. Pulled tubing. Ran steel	l line measurement, found cavings at 3836'.
Dom Gamma Matt-Wast POR.	lons Hydromite to 38421. Squeezed with 200#
the second strength	
a constant and hits Dudy	and the second 2010-20201. Pulled tubing
	Les hypromite true joir jour .
J. Ran tuting and back of	Lled Hydromite from 3819-3829'. Pulled tubing
the stand have t	(+) 10 dellons hydromite to jotk's hdn of// www
and bit. Plugged back wi	Treated open hole formation from 3754-3814'
and bit. Plugged back wi and Lynes packer at 3754	Treated open hole formation from 3754-3814'
and bit. Plugged back wi and Lynes packer at 3754 with 10,000 gallons gelle	Treated open hole formation from 3754-3814' to lease oil with 1# sand per gallon.
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