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In order to return well to production it is proposed to plug back and fracture treat as follows:

1. Pull 2-3/8" tubing.
2. Run steel line measurement. Clean out if necessary.
3. Run Gamma Ray-Neutron log and collar locator survey to surface. Run 1000' detail from bottom.
4. Plug back with Hydromite to a depth determined from the Gamma Ray-Neutron log. After each Hydromite dump, apply 200 psi squeeze pressure and wait 1 hour before next stage. Check plug back total depth with steel line measurement.
5. Run 2-7/8" tubing with Lynes formation packer, set at depth determined from the Gamma Ray-Neutron log but not below 3735'.
6. Treat open hole formation below Lynes packer with 10,000 gallons gelled lease oil with 1# sand per gallon. Swab and test.
7. Pull 2-7/8" tubing and packer.
8. Run 2-3/8" tubing with flow valves.

1000

1000

1000