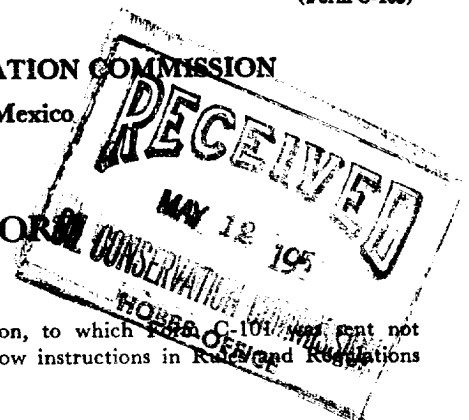


N.

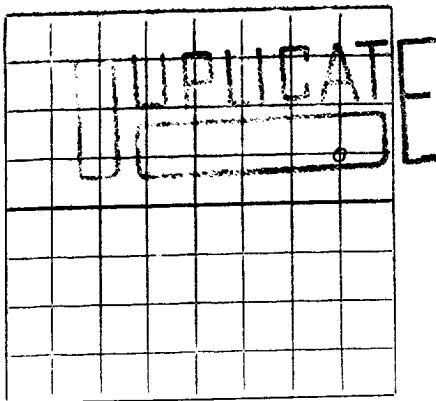
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which it was sent not later than twenty days after completion of well. Follow instructions in Regulations of the Commission. Submit in QUINTUPLICATE.



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Neville G. Penrose, Inc.

Alves

(Company or Operator)

(Lease)

Well No. 1, in SE  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 18, T. 21 S, R. 37 E, NMPM.

Penrose Skelly Field

Pool, Lea

County.

Well is 1960 feet from North line and 660 feet from East line

of Section 18. If State Land the Oil and Gas Lease No. is

Drilling Commenced 3/15, 1953. Drilling was Completed 4/8, 1953

Name of Drilling Contractor Makin Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3485 3482 Ground. The information given is to be kept confidential until 5/10, 1953

OIL SANDS OR ZONES

No. 1, from 3729 to 3750 No. 4, from to

No. 2, from 3760 to 3771 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from approximately 125 to 150 feet. No tests

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13 3/8</u>	<u>48#</u>	<u>New</u>	<u>162</u>	<u>None</u>	<u>-----</u>	<u>-----</u>	<u>Shut off surface water.</u>
<u>7"</u>	<u>23#</u>	<u>New</u>	<u>3731</u>	<u>Halliburton</u>	<u>-----</u>	<u>-----</u>	<u>Oil string.</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17 1/4</u>	<u>13 3/8</u>	<u>162</u>	<u>162</u>	<u>Perkins Plug.</u>	<u>-----</u>	<u>-----</u>
<u>8 3/4</u>	<u>7"</u>	<u>3731</u>	<u>80</u>	<u>Perkins Plug.</u>	<u>-----</u>	<u>-----</u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Swabbed and flowed about 15 bbl fluid. 10% emulsion.

Result of Production Stimulation After acidizing with 500 gal & 1500 gal well sub. & flowed

15 bbl/ 3 hrs. cut 10%. After testing until May 5 well was making 37 oil & 56 water  
in 24 hours. PB to 3773'

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from Surface feet to 3790 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing.....**May 5**.....19**53**

OIL WELL: The production during the first 24 hours was.....**about 15**.....barrels of liquid of which.....**90**.....% was  
was oil; .....**10**.....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

T. Anhy.....	1280	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1340	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2460	T. Montoya.....	T. Farmington.....
T. Yates.....	2610	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2750	T. McKee.....	T. Menefee.....
T. Queen.....	3480	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	3640	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Sfe	1280	1280	Red shale & sandysh				
1280	1340	60	Anhydrite				
1340	2460	1120	Salt				
2460	2610	150	Sand & anhy.				
2750	3480	730	Dolomite & Anhy.				
3480	3520	40	Sand - Gas show				
3520	3640	120	Sandy Dolomite				
3640	3790	150	Dolomite				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 11, 1953 (Date)

Position or Title.....**Engineer**