in 24 hours.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which 1960 of 101 were rent not later than twenty days after completion of well. Follow instructions in Reference Research to the Commission. Submit in QUINTUPLICATE.

		. Penrose, I	nc.		***************************************	Alves	
۷o	(Co	mpany or Operator) in	ofV	4, of Sec	8 _T	21 S , R	37 E , NMPM.
Pen	rose Skel	ly Field		Pool	Lea		County.
1	.960	feet from	rth	line and	6 60	feet from	ast line
	18	If State L	and the Oil an	d Gas Lease No. i	S		
ion		3/15		19 53 Drilling	was Completed	4/8	, ₁₉ . 53
g Com	nenced	Mak	in Drilli	ng Company	, as Compression		
	Trabba	Mare Mordon					
ss	ve sea level at 7	Γορ of Tubing Hea	348 5 53	3482 Groun	d The inf	formation given is to	be kept confidential until
				L SANDS OR ZO			
	37 29	4 -				to	
from	3760	to	3771	Ito, T,	from	to	
from							
from		to		No. 6,	irom	10	
			IMPOF	RTANT WATER	SANDS		
le data	on rate of wate	er inflow and eleva	tion to which	water rose in hole			
, from	approxim	nately 125	to1	50		feet. No te	
, from			to		•••••	feet	
from			to			feet	
							······
, 110111							
				CASING RECO			
SIZE	WEIGHT PER FOOT		AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3/8	48#	New	162	None		*****	Shut off surfac
H .	23#	New	3 731	Halliburt	n		Oil string.
				_			
			_!		<u></u>		
			MUDDING	AND CEMENT	ING RECORD		
ZE OF	SIZE OF CASING		NO. SACKS F CEMENT	METHOD USED		MUD GRAVITY	AMOUNT OF MUD USED
17 1/		162	162	Perkins	Plue		
8 3/		3731	80	Perkins	- 1		
		1					
				PRODUCTION			
						l treated or shot.)	
	bed and f	lowed about	15 bbl fl	uid. 10	a emulsion	•	
Swal				******************************			
Swal							
Swal		***************************************					

15 bbl/ 3 hrs. cut 10%. After testing until May 5 well was making 37 oil & 56 water

PB to 3773 Land Tepm Created Out.

RE/ RD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete

TOOLS USED

Mas oil; 10 % was emulsion; % water; and % was sediment. A.P.I.	Rotary to	ools were	used from	Surface feet to 3	790	feet :	and from		6	
PRODUCTION Put to Producting	Cable too	ols were u	used from	feet to	•••••	feet, a	and from		feet to	foot
Put to Production May 5										teet.
OIL WELL: The production during the first 24 hours was about 15			Mar	- K		JIIUN				
10					•					
10	OIL WE	LL: T	he productio	n during the first 24 hours was	about	15	ba	rrels of lie	quid of which90	% was
Gravity										
Cas well: The production during the first 24 hours was. M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressur. lbs.							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-,	/0 was	seument. A.P.1.
Length of Time Shut in. Pleasure Southeastern New Mexico Northwestern New Mexico North								•		
Length of Time Shut in	GAS WE					•••••••••••••••••••••••••••••••••••••••	M.C.F. p	lus		barrels of
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico		lic	uid Hydroca	arbon. Shut in Pressure	lbs.					
Southeastern New Mexico	Length o	of Time S	Shut in							
Southeastern New Mexico	PLE	ASE IN	DICATE B	ELOW FORMATION TOPS	/IN CONTR	ODM AN	CE WIN	IÍ GEOGR	ADTICLE COOPER	
T. Anhy 1280 T. Devonian T. Ojo Alamo T. Ojo Alamo T. Salt 1340 T. Silurian T. Kirtland-Fruitland T. Kirtland-Fruitland T. Yates 2460 T. Montoya T. Farmington T. Pictured Cliffs T. Yates 2750 T. Simpson T. Pictured Cliffs T. Menefee T. Menefee T. Menefee T. Point Lookout T. Grayburg T. Gr. Wash T. Mancos T. Grayburg T. Grayburg T. Granite T. Dakota T. Dakota T. Glorieta T. T. Dakota T. T. T. Dakota T. T. T. T. T. T. T. T			-10:112		(IN CONF	ORMAN	CE WIT.	H GEOGI		
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T. FORMATION RECORD Thickness in Feet Formation From To Thickness in Feet Formation From To Thickness in Feet Formation From To Thickness in Feet Formation					·····	•	•••			
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a as can be determined from available records.	a complete and correct record of the well and all work done on it so far				
	Moy 11 1953				
Company or Operator Neville G. Penrose, Inc.	Address 1813 Fair Building				
Name John P. McNau hton	Position or Title Engineer				