Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Depa.

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

Santa Fe, New Mexico 87504-2088

| OU Rio Brazos Rd., Aztec, NM 87410 | REQUEST | FOR A | LLOWABI | LE AND A | UTHORIZ TURAL GA | ATION S | | | | |
|--|-------------------------------|----------------|---|---------------------------------------|---------------------------------------|--------------------------|------------------|---------------------------------------|---------------|--|
| | 10 16 | TANSE | ONI OIL | AND IVA | 0,1,12 | Wall A | PI No. | | | |
| Laneyco Inc | | | | | | 30-0 | 25-06662 | | | |
| Lanexco, Inc. | | | | | | | | | | |
| | Midland, TX | 797 | 02 | | | | | | | |
| eason(s) for Filing (Check proper bax) | 1151151151 | * | | Othe | x (Please expla | in) | | | | |
| ew Well | | io Transp | | | | | | | | |
| completion | | Dry C | | | | | | | | |
| ange in Operator | Casinghead Gas | Cond | ensake 📗 🛭 | ffectiv | <u>e 12-01-</u> | 91 | | | | |
| hange of operator give name | wkins Oil & | Gas. | Inc. 40 | 0 So. B | oston. S | uite 80 | O Tuls | a, OK | 74103 | |
| and a province of | | | | | | | | - | | |
| DESCRIPTION OF WELL | AND LEASE | 16 | No In abodia | - Cometine | | Kind c | X Lease | Le | ase No. | |
| sase Name | Well No. Pool Name, Including | | | tes 7 Rivers Queen | | | (C)(r)(I)(r) Fee | | | |
| Alves | 1_2_ | | umont ya | ites / R | ivers qu | een | | | | |
| ocation | 1000 | | - Ma | | . 100 | 0 5 | et From The | Fact | Line | |
| Unit LetterG | : <u>1980</u> | Fea | From The _N | Orth Lin | e and198 | <u> </u> | et from the | _rasi | L106 | |
| Section 18 Townsh | nin 21S | Rang | . 37E | . NI | MPM, | | | Lea | County | |
| Section 18 Townsh | .тр | Kana | <u>v </u> | | | | | | | |
| I. DESIGNATION OF TRAI | NSPORTER OF | OIL A | ND NATUI | RAL GAS | | | | | | |
| ame of Authorized Transporter of Oil | | densale | | Address (Giv | e address to wi | iich approved | copy of this for | m is to be se | nt) | |
| - | | | | | | | | | | |
| fame of Authorized Transporter of Casi | nghead Gas | or D | ry Gas 🔀 | Address (Giv | n address to wi | rich approved | copy of this for | m is to be se | M) | |
| Northern Natural Gas Co. | | | | 2223 Dodge St., Omaha, NB 68102 | | | | | | |
| well produces oil or liquids, | Unit Sec. | Twp | • | 1 - | y connected? | When | | | | |
| ve location of tanks. | G 18 | | <u> 151 37E</u> | | /es | L_Au | igust 196 | 4 | | |
| this production is commingled with tha | a from any other lease | e or pool, | give comming! | ing order num | ber: | | | | | |
| V. COMPLETION DATA | | , | | · · · · · · · · · · · · · · · · · · · | · · · · · · · · · · · · · · · · · · · | · | 1 5 5 1 1 | | bird Birdin | |
| D in the Time of Completion | - (X) | Well | Gas Well | New Well | Workover | Despen | Plug Back | Pame Ket A | Diff Res'v | |
| Designate Type of Completion | | 44.15.75 | | Total Depth | <u> </u> | <u> </u> | P.B.T.D. | · · · · · · · · · · · · · · · · · · · | 1 | |
| Date Spudded | Date Compl. Read | ду ко гтос | | 100 | | | F.B. 1.D. | | | |
| THE OWN OF CO. HE | Name of Producis | a Format | ion | Top Oil/Cas | Pay | | Tubing Dept | | | |
| Elevations (DF, RKB, RT, GR, atc.) Name of Producing Formation | | | | | | | | | | |
| erforations | | | | L | | | Depth Casing | Shoe | | |
| | | | | | | | 1 | | | |
| | TURN | NG CA | SING AND | CEMENT | ING RECOR | D D | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | | |
| HOLE SIZE | NOLE SIZE ONGING TO SING SIZE | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| V. TEST DATA AND REQUI | EST FOR ALL | WABL | Æ . | | | | | | | |
| OIL WELL (Test must be after | r recovery of total vo | iume of lo | ad oil and mus | be equal to a | exceed top al | lowable for th | is depth or be f | or full 24 hos | urs.) | |
| Date First New Oil Run To Tank | Date of Test | | | Producing N | Nethod (Flow, p | nump, gas lýt, | eic.) | | | |
| | | | | | | | Choke Size | | | |
| Length of Test | Tubing Pressure | | | Casing Pres | STL) | | CHORE 2128 | | | |
| • | | | | Water - Bbls. | | | Gas- MCF | | | |
| Actual Prod. During Test | Oil - Bbls. | | | Maret - Por | • | | - Inc. | | | |
| | _1 | | | 1 | | | | | · | |
| GAS WELL | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | Length of Test | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | |
| | | | | | Color No. | | | Choke Size | | |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | | CHOLE SIZE | | | |
| | L | | | | | | | | | |
| VL OPERATOR CERTIF | ICATE OF CO | MPLI | ANCE | | 01.00 | NOTO | /AT!ON! | DIVICE | ON! | |
| I hereby certify that the rules and re | gulations of the Oil C | conservation | 04 | 11 | OIL CO | ころによく | /ATION | ופואוח | UN | |
| Division have been complied with a | and that the informatio | on given a | | | | | | • | | |
| is true and complete to the best of n | ny knowledge and be | Lief. | | Dat | te Approv | ed | | ····· | | |
| Lanexco, Inc | | | | | | | | | | |
| Manafine | | | | Bv | | | | | | |
| Robert W. Lansford | Executivè | Vice | Presiden | ւվ Մ | | , , -, -, -, | | | | |
| Printed Name | (505) | 777 | 5-3056 | - 11 | θ | | | | _ | |
| 12-3-91 | (303) | | | | · | | | | | |
| Date | | Telepho | one No. | [] | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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