

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE  
SIDE

This form is not to be used for  
reporting packer leakage tests  
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator P & P Producing, Inc.			Lease State DC			Well No. 1		
Location of Well	Unit F	Sec. 19	Twp 21S	Rge 37E	County Lea			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg.)		Choke Size	
Upper Compl	Penn Skelly Paddock		Oil	Art Lift	Tbg		2"	
Lower Compl	Blinebry Drinkard		Gas	Flowing	Csg		2"	
			Gas	Flowing	Csg		19/64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:00 AM 8-17-94 Penn Skelly Paddock Blinebry Drin

Well opened at (hour, date): 10:30 AM 8-17-94

	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....	X	
Pressure at beginning of test.....	140 70	20 10
Stabilized? (Yes or No).....	Yes Yes	Yes Yes
Maximum pressure during test.....	140 70	20 10
Minimum pressure during test.....	40 70	20 10
Pressure at conclusion of test.....	40 70	20 10
Pressure change during test (Maximum minus Minimum).....	#100 None	None None
Was pressure change an increase or a decrease?.....	Dec same	same same
Well closed at (hour, date): 7:00 AM 8-18-94	Total Time On Production 15 hrs	
Oil Production During Test: 2 bbls; Grav. _____	Gas Production During Test 30	MCF; GOR _____

Remarks \_\_\_\_\_

FLOW TEST NO. 2

Well opened at (hour, date): 8-19-94 7:30 AM Penn Skelly Paddock Blinebry Dr

	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....	X	
Pressure at beginning of test.....	25 80	25 38
Stabilized? (Yes or No).....	Yes Yes	Yes Yes
Maximum pressure during test.....	25 80	25 38
Minimum pressure during test.....	25 40	23 38
Pressure at conclusion of test.....	25 40	28 38
Pressure change during test (Maximum minus Minimum).....	None #40	#3 None
Was pressure change an increase or a decrease?.....	Same Dec	Inc Same
Well closed at (hour, date): 8-19-94 2:30 PM	Total time on Production _____	
Oil production During Test: 2 bbls; Grav. _____	Gas Production During Test 5	MCF; GOR _____

Remarks \_\_\_\_\_

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true  
and completed to the best of my knowledge

P & P Producing, Inc.

Operator

Signature

Shelley Bush

Printed Name

8-29-94

Date

Proration Analyst

Title

915/571-1341

Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 06 1994

By \_\_\_\_\_

Title \_\_\_\_\_

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SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator P & P Producing, Inc.			Lease State DC			Well No. 1		
Location of Well	Unit F	Sec. 19	Twp 21S	Rge 37E	County Lea			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size	
Upper Compl	Penn Skelly Paddock		Oil	Art Lift	Tbg		2"	
Lower Compl	Blinebry Drinkard		Gas	Flowing	Csg		2"	
			Gas	Flowing	Csg		19/64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date):	Penn Skelly	Paddock	Blinebry	Drinkard
Well opened at (hour, date):	8-20-94	10:30 AM	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....			X	
Pressure at beginning of test.....	10	140	28	30
Stabilized? (Yes or No).....	Yes	Yes	Yes	Yes
Maximum pressure during test.....	10	140	28	30
Minimum pressure during test.....	10	65	22	30
Pressure at conclusion of test.....	10	65	22	30
Pressure change during test (Maximum minus Minimum).....	None	#80	#6	None
Was pressure change an increase or a decrease?.....	Same	Dec	Dec	Same
Well closed at (hour, date):	8-21-94	10:30 AM	Total Time On Production	24
Oil Production		Gas Production		
During Test: 0 bbls; Grav.		During Test: 10	MCF; GOR	
Remarks: Stuffing box leaked off on Paddock zone.				

FLOW TEST NO. 2

Well opened at (hour, date):	8-22-94	10:30 AM	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....				X
Pressure at beginning of test.....	10	30	20	38
Stabilized? (Yes or No).....	Yes	Yes	Yes	Yes
Maximum pressure during test.....	10	30	20	38
Minimum pressure during test.....	10	30	20	35
Pressure at conclusion of test.....	10	30	20	35
Pressure change during test (Maximum minus Minimum).....	None	None	None	#3
Was pressure change an increase or a decrease?.....	Same	Same	Same	Dec.
Well closed at (hour, date):	All zones back on prod.		Total time on Production	
Oil production		Gas Production		
During Test: bbls; Grav.		During Test: 10	MCF; GOR	
Remarks: All zones were on lower pressure because they are loaded up with water from being shut in.				

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I hereby certify that the information contained herein is true  
and completed to the best of my knowledge

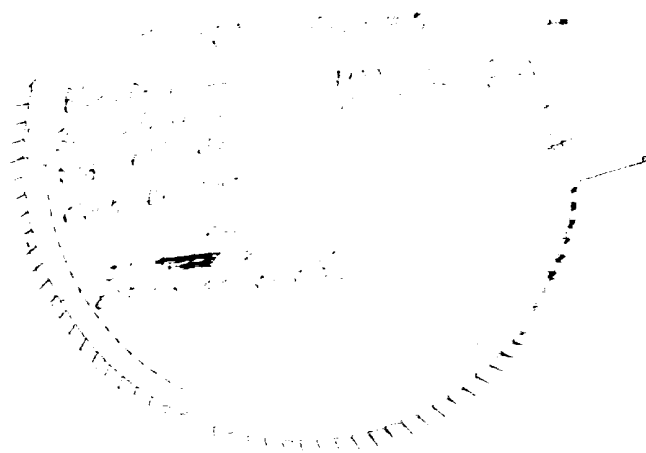
P & P Producing, Inc.  
Operator  
*Shelley Bush*  
Signature  
Shelley Bush  
Printed Name  
8-29-94  
Date  
Proration Analyst  
915/571-1341  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved  
By  
Title

Handwritten notes, possibly a list or a short paragraph, located in the center of the page. The text is faint and difficult to read.

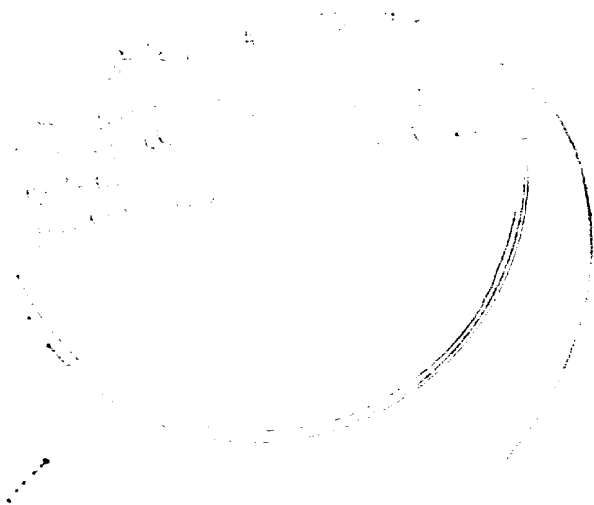
Handwritten notes, possibly a list or a short paragraph, located in the bottom left corner of the page. The text is faint and difficult to read.



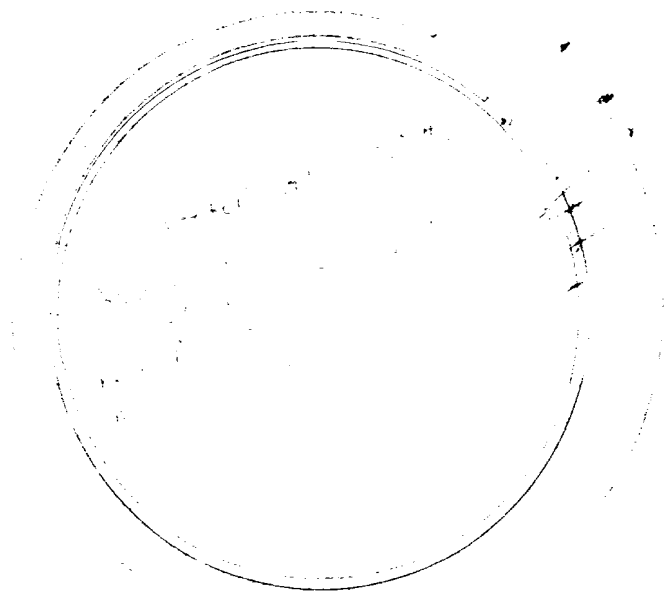
Faint, illegible text or markings at the bottom left corner of the page.







Handwritten text, possibly a signature or date, located at the bottom left of the page. The text is written in a cursive, slanted style and is mostly illegible due to fading. It appears to be a single line of writing, possibly starting with a date like "1914" or a name.



1. The first part of the document is a list of names and dates, which appears to be a record of some kind. The names are mostly male, and the dates range from 1880 to 1900. The list is organized in a table-like format with three columns: Name, Date, and a third column that is mostly blank.





