Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Operator P&P PRODUCING,

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well APh 025-06663 INC. Address P. O. BOX 3178, MIDLAND, TEXAS 79702-3178 10

Reason(s) for Filing (Check proper box)			Other (Please expla	zin)				
New Well	Change :	in Transporter of:			** =			
Recompletion	Oil L	Dry Gas	> L.	L. 11-	-1-93			
Change in Operator X	Casinghead Gas		- U (ل ٰ				
If change of operator give name	GRAHAM RO	YALTY, LTI	о., р.о. во	X 4495	, HOUST	ON, T	EXAS 77	
and address of previous operator								
II. DESCRIPTION OF WELL	AND LEASE	2						
Lease Name	Well No	Pool Name, Includ	ing Formation		Lease	L	esse No.	
STATE DC	1	DRINKA	ARD	State,	Federal or Fee	B-	1040	
Location				· · · · · · · · · · · · · · · · · · ·				
Unit LetterF	1980	Feet From The	N Line and	1876.1	Th-	W		
19	21S	37		re EA	er Lioni ine —	 -	Line	
Section Townsi		Range	NMPM,				County	
THE DESCRIPTION OF THE PROPERTY OF THE PROPERT	. 							
III. DESIGNATION OF TRAI	NSPORTER OF C	IL AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	X or Conde		Address (Give address to wh	ich approved	copy of this for	m is to be so	ent)	
TEXAS NEW MEX			BOX 60028					
Name of Authorized Transporter of Carin		or Dry Gas	Address (Give address to wh				ent)	
TEXACO EXPLOR	· · · · · · · · · · · · · · · · · · ·			TULSA	, OK 74	102		
If well produces oil or liquids, give location of tanks.	Unit Sec.	·	Is gas actually connected?	When	?			
	F 19	21 37			12/1	8/62		
If this production is commingled with that	from any other lease or	pool, give comming	ling order number:	HC 1	?- 639	13		
IV. COMPLETION DATA	1		· · · · · · · · · · · · · · · · · · ·					
Designate Type of Completion	Oil Wel	I Gas Well	New Well Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded		!		LI	1		_1	
Date Spunded	Date Compl. Ready t	o Prod.	Total Depth		P.B.T.D.			
Eleminas (DE BER RE CR			To-Ollica- N					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing P	omation	Top Oil/Gas Pay		Tubing Depth			
Perforations	<u> </u>							
	•				Depth Casing	Shoe		
	TIPRIC	CACDIC AND	CE) (E) (E)					
TUBING, CASING ANI HOLE SIZE CASING & TUBING SIZE								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	 							
	 						···	
	+							
V. TEST DATA AND REQUE	ST FOR ALLOW	ARIE	<u> </u>		<u> </u>			
			be equal to or exceed top allo	ahla fan skia	danth an ha fa	- 4 11 34 1 .	,	
Date First New Oil Run To Tank	Date of Test	oj ioda od dra masi	Producing Method (Flow, pu			· јші 24 поц	<u>73.)</u>	
	Date of Year		r rouncing recurou (r row, pur	τφ, gas iyi, zi	c.)			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
-								
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.		Water - Bbls.		Gas- MCF		
<u>-</u>								
GAS WELL	· - 		<u> </u>		L			
Actual Prod. Test - MCF/D	Length of Test		Intia Continue of Continue					
remain that tear - MCMB	Length of Year		Bbls. Condensate/MMCF		Gravity of Condensate			
Person Mathed (nites hash)	Tuking Desarran /Chi	· ia\	Coolea Deserve (Chirt le)		A - 1 - A1 -			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
n	<u> </u>		 					
VI. OPERATOR CERTIFIC	ATE OF COME	PLIANCE	OIL CON	CEDV	TION		NA I	
I hereby certify that the rules and regui			OIL CON	OEK V	ALION L	NAIRIC	NΙ	
Division have been complied with and is true and complete to the best of my l		en above				_		
is the and complete to the beat of my	mowacuge and bene!.		Date Approved	الثائلي لا	<u> 26 199</u>	3		
Sang A Bon	(3					_		
	<u> </u>	·	Ву					
Signature LARRY R. BOREN	MGR., OF	OFD ACCURA	11	SNED BY	ERRY SEXT	ON		
LARRY R. BOREN MGR., OPER. ACCTG			CKIGHAL SIGNAL SHIPE WISOR					

(915) 683-4768 Telephone No.

DISTRICT I SUPERVISOR Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells