Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antenia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

P&P PRODUCING,	INC.					Well	API No. 30-025-06663				
Address P. O. BOX 3178	, MIDLA	ND,	TEXA	S 797	02-3178	3					
Reason(s) for Filing (Check proper box)				Out	net (Please ex	plain)				
New Well		Change in				· ·					
Recompletion U Change in Operator X	Oil Contact of		Dry Ga	_		ىز ش	4 11-	1-93			
f change of operator give name	Casinghead	=	Conden			<u></u>	U .				
nd address of previous operator	GRAHAM	ROY	ALTY	, LTD	·, I	P.O. BO	OX 4495	, HOUS	TON, TE	IXAS 7	
L DESCRIPTION OF WELL											
Lease Name Well No. Pool Name, Incl					ing Formation			of Lease Lease No.			
STATE_DC	·······		IB	LINEB	RY OIL	& GAS		recent or re	• B-1	L040	
Unit Letter F	:_ 1	980	East Con	Th	N ·		1.076 1		T.T		
			. rea mo				1876.	et From The	W	Line	
Section 19 Towns	hip 2	1S	Range	37	E , N I	мрм,	LEA ————			County	
II. DESIGNATION OF TRA	NSPORTER	OF O	II. ANT	NATT!	DAT CAS						
Name of Authorized Transporter of Oil		or Conden				e address to	which approved	copy of this !	orm is to be se	ent)	
TEXAS NEW MEX	ICO PIP				BOX	60028	SAN	ANGELO	. TX 76	5906	
Name of Authorized Transporter of Casi	_	77	or Dry C		Address (Giv	e address to	which approved	copy of this f	orm is to be se	int)	
TEXACO EXPLOR f well produces oil or liquids,			DUCIN		ls gas actuall	3000,	THISA	OK 7	1102		
ve location of tanks.		10	21	3.7	is gas actually	VES	When	7			
this production is commingled with the	from any other	lease or p	pool, give	comming	ing order numl	ber:	DHC K	-639	18/62 ?		
V. COMPLETION DATA	 -				·——						
Designate Type of Completion	ı - (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Compl.	Ready to	Prod.		Total Depth	l	L	P.B.T.D.	<u> </u>		
levations (DF, RKB, RT, GR, etc.)	Name of Proc	ducing For	rmation		Top Oil/Gas Pay			Tubing Depth			
riorations					<u> </u>			Depth Casing Shoe			
								Deput Casin	g 700e		
	TU	BING,	CASIN	G AND	CEMENTI	NG RECO	RD	!			
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
 			 -					ļ			
	+							-			
· · · · · · · · · · · · · · · · · · ·	 							 			
TEST DATA AND REQUE								1			
IL WELL (Test must be after ate First New Oil Run To Tank		volume o	f load oil	and must	be equal to or	exceed top at	llowable for this	depth or be j	for full 24 hou	rs.)	
THE THE OH REAL TO TANK	Date of Test				Producing Me	unoa (<i>Fiow</i> , j	ownp, gas lift, e	tc.)			
ength of Test	Tubing Pressu	Tubing Pressure				Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
AS WELL		 _			-			<u> </u>			
ctual Prod. Test - MCF/D	Length of Tes	<u> </u>			Bbls. Condens	sate/MMCE		IC=:			
						Bota. Condensate/Villator			Gravity of Condensate		
ting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	<u></u>				r						
OPERATOR CERTIFIC				CE			NCEDV	STION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my	knowledge and b	belief.			Data	A ======	 60%	3 <u>6 30</u> 05)		
0 11					Date	Approve	ed OCI	Z b 1993	1		
Jany / Bore					By URIGINAL SIGNED BY JERRY SEXTON						
Signature					By			1 SUPERV			
Printed Name	— <u>MGR.</u> ,	OPE	Tiue A	CCT G	Title						
$\frac{9/23}{1995}$	······································	11 6 1 <i>c</i>	. इंट =ः ≉	750	i ille-	· · · · · ·					
Date / 1991	, (9	1 Talep	Head Not	·/08	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.