

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-196
Supersedes Old C-104 and C-111
Effective 1-1-65

RECEIVED	
DISTRIBUTION	
SALE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Amerada Hess Corporation
Address
Box 591 - Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CHANGE NAME FROM
AMERADA DIV.
AMERADA HESS CORPORATION
TO: AMERADA HESS CORPORATION
EFFECTIVE AUG. 1, 1971

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease No.	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.	
State "DC"	1	Paddock	State, Federal or Fee State	N1040	
Location					
Unit Letter	F	1980	Feet From The	N	
		Line and	1876.1	Feet From The	W
Line of Section	19	Township	21S	Range	37E
		N.M.P.M.		Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipe Line Co.	Box 1510 - Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Shelly Oil Co. Amerada Hess Corp.	Box 1135 - Lumbia, New Mexico Moorhead, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected	When
	F	19	21S	37E	Yes	12-18-62

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spent	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D.F., RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

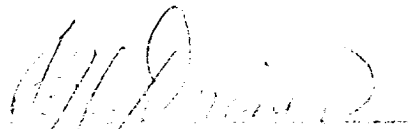
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/GAS	Gravity of Condensate
Testing Method (pumped, back prod.)	Tubing Pressure (24, 10-12)	Casing Pressure (24, 10-12)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


PRODUCTION REPORT (PROVIDED)
Rules

OIL CONSERVATION COMMISSION
AUG 18 1971
APPROVED
BY: John W. Runyan
TITLE:
This form is to be filed in compliance with rule 1-1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a translation of the data from tests taken on the well in accordance with rule 1-1111.
All sections of this form must be filled out completely for filing.

RECEIVED

AUG 11 1971

OIL CONSERVATION COM. INC.
HOBBS, N. M.