

DEFINITION	
SANITARY	
TITLE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. Operator
Amerada Hess Corporation
Address
Box 591 - Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Rencompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CHANGE NAME FROM
AMERADA DIV.
AMERADA HESS CORPORATION
TO: AMERADA HESS CORPORATION
EFFECTIVE AUG. 1, 1971
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Block State "DC"	Well No. 1	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee State	Lease No. B1040
Location Unit Letter F 1980 Feet From The N Line and 1876.1 Feet From The W Line of Section 19 Township 21S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510 - Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Skelly Oil Co. Amerada Hess Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1135 - Lunice, New Mexico Monument, New Mexico			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 19	Twp. 21S	Rge. 37E
				Is gas actually connected? Yes When 12-18-62

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Resist.	Diff. Resist.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Flowing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual F.R.D. Test-MCF/D	Length of Test	Bbls. Condensate/GMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (1400-15)	Casing Pressure (1400-15)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PRODUCTION RECORDS SUPERVISOR

OIL CONSERVATION COMMISSION

APPROVED

AUG 18 1971

BY: John W. Runyan
Geologist

TITLE:

This form is to be filed in compliance with Rule 1, 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a total meter of the device taken on the well in accordance with RULE 110.

All sections of this form must be filled out completely for filing.

RECEIVED

AUG 11 1971

OIL CONSERVATION COMMISSION
HOBBES, N. M.