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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1040
7. Unit Agreement Name
8. Farm or Lease Name State D "C"
9. Well No. 1
10. Field and Pool, or Wildcat Blinebry - Gas
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	2. Name of Operator Amerada Petroleum Corporation
3. Address of Operator P.O. Box 668, Hobbs, New Mexico	4. Location of Well UNIT LETTER F 1876.1 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 19 TOWNSHIP 21S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3518' DF	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to begin the following work 8-4-66.
Run retrievable bridge plug and set at 5800'. Perforate 2-7/8" Csg. with ~~on~~ 3/8" shot at each of the following depths: 5604', 5615', 5652', 5662', 5680', 5698', 5710', 5716', 5722', 5732', 5752' and 5774'. Break down new perforations with 1500 gals. 15% NE acid using ball sealers. Frac with 40,000 gals. gelled fresh water and 40,000 lbs. 20-40 sand. Pull bridge plug and restore well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. S. TITLE District Superintendent DATE 7-30-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: