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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1186) '64

Name of Company <b>Amerada Petroleum Corporation</b>		Address <b>P. O. Box 668 - Hobbs, New Mexico</b>	
Lease <b>State D "C"</b>	Well No. <b>1</b>	Unit Letter <b>F</b>	Section <b>19</b>
Date Work Performed <b>12-30-63 to 1-16-64</b>		Pool <b>Drinkard</b>	Township <b>21S</b>
		County <b>Lea</b>	Range <b>37E</b>

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled tubing and flow valves. Set cast iron cement retainer at 6680'. Squeezed open hole from 6692' to 6700' with 50 sacks Incor cement. Perforated 2-7/8" casing with 1 jet shot at 6635', 6640', 6648', 6650', 6652' and 6659'. Attempted to sand oil frac perfs. with 500 gals. 15% NE acid, 750 gals. Petrojel pad, 12,000 gals. Petrojel and 17,000# 20-40 sand. With 500 gals. acid, 750 gals. Petrojel pad, 1974 gals. Petrojel and 2385# sand in formation, well sanded off. Circulated sand from 2-7/8" casing. Acidized perfs. with 1000 gals. 15% NE acid. Sand oil fraced with 12,500 gals. refined oil and 13,380# 20-40 sand. Swabbed well. Well started flowing.

Witnessed by <b>B. A. Moore</b>	Position <b>Asst. Dist. Supt.</b>	Company <b>Amerada Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3518'</b>	T D <b>6700'</b>	P B T D	Producing Interval <b>6692' to 6700'</b>	Completion Date <b>11-26-62</b>
Tubing Diameter <b>1-1/4"</b>	Tubing Depth <b>6643'</b>	Oil String Diameter <b>2-7/8"</b>	Oil String Depth <b>6692'</b>	

Perforated Interval(s)

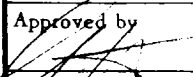
Open Hole Interval <b>6692' to 6700'</b>	Producing Formation(s) <b>Drinkard</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>12-6-63</b>	<b>8.29</b>	<b>68.049</b>	<b>35.00</b>	<b>8203</b>	
After Workover	<b>1-16-64</b>	<b>117.36</b>	<b>709.200</b>	<b>.34</b>	<b>6043</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>P. L. C. J. J. J.</b>
Title <b>District Superintendent</b>	Position <b>District Superintendent</b>
Date	Company <b>Amerada Petroleum Corporation</b>