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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

R-37E

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation

State D "C"

Well No. 1, in SE 1/4 of NW 1/4, of Sec. 19, T. 21-S, R. 37-E, NMPM.

Drinkard, Penrose Skelly, Paddock, Blinebry Pool, Lea County.

Well is 1980 feet from North line and 1876.1 feet from West line

of Section 19. If State Land the Oil and Gas Lease No. is B-1040

Drilling Commenced October 22, 1962. Drilling was Completed November 14, 1962.

Name of Drilling Contractor Rowan Drilling Company, Inc.

Address 6000 Camp Bowie Blvd. - Fort Worth Texas

Elevation above sea level at Top of Tubing Head 3518' DF. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
16"	42.8#	New	282'	Hall.			Sur. Casing
13-3/8"	61#	New	57'	Hall.			Intermediate
10-3/4"	40.5#	New	2495'				"
2-7/8"	6.4#	New	6683'	Hall.		5838' - 5901'	Blinebry
2-7/8"	6.4#	New	6681'	Hall.			Drinkard
2-7/8"	6.4#	New	6683'	Hall.		5177' - 5184'	Paddock
2-7/8"	6.4#	New	5306'	Hall.		3781' - 3827'	Penrose-Skelly

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
20"	16"	295'	450	Halliburton		
13-3/4"	10-3/4"	2565'	1720	"		
	13-3/8"	2565'				
9-7/8"	2-7/8"	6694'	1850	"		
	2-7/8"	6692'				
	2-7/8"	6694'				
	2-7/8"	5317'				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Pen-Skelly-2-7/8" Perf. 3781'-3827' - 500 gals. 15% NE acid, Frac 20,000 gals. oil & 20,000# Sand
Paddock - 2-7/8" Perf. 5177'-5184' - 1,000 gals. 15% NE acid.
Drinkard - Open Hole 6692'-6700' - 2000 gals. acid.
Blinebry - 2-7/8" Perf. 5838'-5901' - 2000 gals. acid, Frac 18,740 gals. oil & 36,200# sand.
Blinebry - Flowed 39.12 bbls. oil and 4.35 bbls. water in 24 hrs. on 32/64" choke. TP 80#
Gas Vol. 168,990 CFPD GOR 4320
Drinkard - Swabbed 110.73 bbls. oil & 111.23 bbls. water in 11 hrs. 24 Hr. rate of
Production 241.68 bbls. oil
PenRose-Skelly - Flowed 60.86 bbls. oil and 6.76 bbls. water in 5 hrs. on 18/64" choke. TP 500#
Result of Production Stimulation 24 Hr. rate of prod. 292.13 bbls. oil. GOR 329
Paddock - Swabbed 20 bbls. oil, 6185 bbls. water in 4 hrs. 24 Hr. rate of production
120 bbls. oil.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 6700' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 26, 1962
OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. API Gravity Penrose-Skelly 36.6 cor., Paddock 37.6 cor., Drinkard 39.5 cor. Blinebry 35 cor.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1214'		T. Devonian.		T. Ojo Alamo.
T. Salt.	1349'		T. Silurian.		T. Kirtland-Fruitland.
B. Salt.	2475'		T. Montova.		T. Farmington.
T. Yates.	2604'		T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.	2830'		T. McKee.		T. Menefee.
T. Queen.	3372'		T. Ellenburger.		T. Point Lookout.
T. Grayburg.	3643'		T. Gr. Wash.		T. Mancos.
T. San Andres.	3829'		T. Granite.		T. Dakota.
T. Glorieta.	5126'		T.		T. Morrison.
T. Clearfork	5672'		T.		T. Penn.
T. Tubbs.	6188'		T.		T.
T. Abo.			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6'	6'	Cellar				
6'	1214'	1208'	Red Bed and Anhydrite				
1214'	1349'	135'	Anhydrite				
1349'	2475'	1126'	Salt & Anhydrite				
2475'	2604'	129'	Anhydrite				
2604'	2830'	226'	Sand and Anhydrite				
2830'	3372'	542'	Anhydrite & Dolomite				
3372'	3829'	457'	Sand & Dolomite				
3829'	5126'	1297'	Dolomite				
5126'	5672'	546'	Sand & Dolomite				
5672'	6188'	516'	Dolomite				
6188'	6326'	138'	Sand & Dolomite				
6326'	6700'	374'	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it as far as can be determined from available records.

December 20, 1962
Company or Operator Amerada Petroleum Corporation Address P.O. Box 668 Hobbs, New Mexico
Name Position District Superintendent