

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 17, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation State D "C" Well No. 1, in SE 1/4 NW 1/4,  
(Company or Operator) (Lease)

Sec. 19, T. 21-S, R. 37-E, NMPM, Blinbury Pool  
Unit Letter

Lea County. Date Spudded 10-22-62 Date Drilling Completed 11-14-62

Please indicate location:

D	C	B	A
E	F #1	G	H
L	K	J	I
M	N	O	P

Elevation 3518' DP Total Depth 6700' PBD

Top Oil/Gas Pay 5838' Name of Prod. Form. Blinbury

PRODUCING INTERVAL -

Perforations 5838' to 5901'

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used) 39.12 bbls. oil, 4.35 bbls water in 24 hrs, min. Size 32/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet Set	SAX
16"	295'	450
10-3/4"	2565'	1570
2-7/8"	6694'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 2000 gals. acid & 18,740 gals. ref. oil & 36,200# sand.

Casing Tubing Date first new Press. oil run to tanks December 15, 1962

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Skelly Oil Company

Remarks: Potential Test - Flowed 39.12 bbls. oil and 4.35 bbls. water in 24 hrs. on 32/64" choke. TP 80#. Gas Vol. 168,990 CFPD GOR 4320

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Amerada Petroleum Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)  
(Signature)

By:

Title: District Superintendent  
Send Communications regarding well to:

Title

Name: Amerada Petroleum Corporation

Address: Box 668 - Hobbs, New Mexico