

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 3, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation State D "C", Well No. 1, in SE 1/4 NW 1/4,  
(Company or Operator) (Lease)

Sec. 19, T. 21-S, R. 37-E, NMPM, Drinkard Pool  
Unit Letter

Lea County Date Spudded 10-22-62 Date Drilling Completed 11-14-62  
Elevation 3518' DF Total Depth 6700' PBTD

Please indicate location:

R-37-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

#1

Sec. 19

Top Oil/Gas Pay 6692' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations

21 Open Hole 6692' to 6700' Depth Casing Shoe 6691' Depth Tubing 6646'

8 OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke

load oil used): 110.73 bbls. oil, 111.23 bbls water in 11 hrs, min. Size Swabbing

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
16"	295'	450
10-3/4"	2565'	1570
2-7/8"	6692'	1850

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 2,000 gals. Reg. acid with FLA X-2

Casing Tubing Date first new

Press. Press. oil run to tanks 11-26-62

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Skelly Oil Co.

Remarks: Potential Test 11-26-62 - Swabbed in 11 hrs. 110.73 bbls. oil and 111.23 bbls. water. Gvty. 39.5 cor. 24 hr. rate of production 241.68 bbls. #11.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19. Amerada Petroleum Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

Title: District Superintendent  
Send Communications regarding well to:

Name: Amerada Petroleum Corporation

Address: P. O. Box 668 - Hobbs, New Mexico