

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during 42nd month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 3, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation State D "C", Well No. 1, in SE 1/4 NW 1/4,

(Company or Operator)

(Lease)

F Sec. 19, T. 21-S, R. 37-E, NMPM, Penrose Skelly Grayburg Pool

Unit Letter

Lea

County. Date Spudded 10-22-62 Date Drilling Completed 11-14-62

Elevation 3518' DF Total Depth 6700' PBD

Top Oil/Gas Pay 3781' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3781' to 3827'

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60.86 bbls. oil, 6.76 bbls water in 5 hrs, - min. Size 18/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sales
16"	295'	450
10-3/4"	2565'	1570
2-7/8"	5317'	1850

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid. w/500 gals. 15% NE. Fraced w/20,000 gals. oil & 20,000# Sand
Casing Tubing Date first new
Press. Press. oil run to tanks 12-1-62

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: Potential Test - 12-1-62 - Flowed 60.86 bbls. oil, 6.76 bbls. water in 5 hrs. on 18/64" choke. TP 500#, Gas Vol. 96.094 CFPD GOR 329. Gvty. 36.6 ex. 24-hr. rate of production - 292.13 bbls. oil.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Amerada Petroleum Corporation

(Company or Operator)

By: (Signature)

(Signature)

OIL CONSERVATION COMMISSION

Title District Superintendent

Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address P. O. Box 668 - Hobbs, New Mexico

By:

Title