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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

**FORM C-103**  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>P. O. Box 658, Hobbs, New Mexico</b>			
Lease <b>State D "C"</b>		Well No. <b>1</b>	Unit Letter <b>F</b>	Section <b>19</b>	Township <b>21-S</b>	Range <b>37-E</b>	
Date Work Performed <b>11-20-62</b>		Pool <b>Undesignated</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    
 ☒ Casing Test and Cement Job    
 ☐ Other (Explain):  
☐ Plugging    
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**6700' TD - Finished drilling 9-7/8" hole at 3:30 AM 11-14-62. Ran #1 string 2-7/8" Reg. casing, 212 jts., set at 6694'; #2 string 2-7/8" Reg. casing, 211 jts., set at 6692'; #3 string 2-7/8" Reg. casing, 168 jts., set at 5317' and #4 string 2-7/8" Reg. casing, 211 jts., set at 6694'. Cemented thru #1, 2 and 4 strings with 1850 sacks Incon Class "C" cement with 4% Gel, 1% Hallad 9, 2% Calcium Chloride and 1/4# Floccale per sack. Plug down in #2 string at 11:05 AM, #1 string at 11:15 AM and #4 string at 11:18 AM 11-17-62, with 2400# Max. Pump Press. Checked top of cement at 3120' or 38.8% of fill. Tested #1, 2, 3, and 4 strings 2-7/8" casing with 3000#. Held OK. Continued with completion.**

Witnessed by <b>B. A. Moore</b>	Position <b>Asst. Dist. Supt.</b>	Company <b>Amerada Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

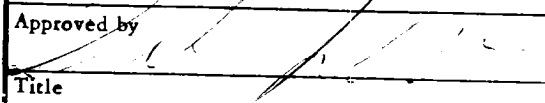
ORIGINAL WELL DATA				
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>District Superintendent</b>
Title	Position
Date	Company <b>Amerada Petroleum Corporation</b>