

AMERADA PETROLEUM CORPORATION

P. O. Box 668
Hobbs, New Mexico

November 1, 1962

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

Amerada Petroleum Corporation respectfully requests administrative approval of the attached multiple tubingless completion application on its State DC No. 1 located in Unit F - Sec. 19-T21S-R37E, Lea County, New Mexico. Subject well is currently being drilled and it is anticipated that it will be completed in the Penrose-Skelly, Padlock, Blinbry and Brinkard Oil Pools.

Electric log of well and revised schematic diagram will be furnished after work is completed.

Yours very truly,


D. C. Capps

AES:br

cc: Oil Conservation Commission (2)
P. O. Box 2045
Hobbs, New Mexico

Gulf Oil Corporation
P. O. Box 1150
Midland, Texas

R. S. Christie
T. W. Lynch
H. A. Maden
J. G. Matheway
J. H. Miles
J. E. Munkirk
G. R. Andrist
A. J. Troop
B. A. Moore
File

AMERICAN PETROLEUM CORPORATION

P.O. Box 1042
Houston, Texas

November 17, 1947

New Mexico Oil Conservation Commission
P.O. Box 871
Santa Fe, New Mexico

Gentlemen:

American Petroleum Corporation respectfully requests the approval of the aforesaid multiple leasehold of the land owned by the State of New Mexico, located in Section 1, Township 10N, Range 10E, New Mexico. The leasehold is being offered for sale and the proceeds will be deposited in the Public-Utility Fund of the State of New Mexico.

Electric log of well and related information is being furnished for your review. Your work is appreciated.

Sincerely,
[Signature]

Very truly yours,
[Signature]

Director
New Mexico Oil Conservation Commission (NMOCC)
P.O. Box 1042
Houston, Texas

New Mexico Oil Corporation
P.O. Box 1150
Midland, Texas

J. W. Christian
J. W. French
J. W. Nelson
J. W. Ramsey
J. W. Smith
J. W. Walker
J. W. Anderson
J. W. Brown
J. W. Moore
J. W. [unclear]

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

| | | | |
|---|----------------|-----------------------|------------------------------|
| Operator Amerada Petroleum Corporation | | County Lea | Date November 2, 1962 |
| Address P. O. Box 668, Hobbs, New Mexico | | Lease State DC | Well No. 1 |
| Location of well F | Unit 19 | Township 21S | Range 37E |

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **R-2390**; Operator, Lease, and Well No.: **Amerada Petroleum Corporation, L. G. Werlick "A" No. 2**

| 3. The following facts are submitted: | Upper Zone | Intermediate Zone | Lower Zone |
|--|------------------------------|------------------------------|------------------------------|
| a. Name of Pool and Formation | Pearson Shelly - Gbg. | Padlock | Blinberry |
| b. Top and Bottom of Pay Section (Perforations) | Approx 3750' to 3800' | Approx 5170' to 5180' | Approx 5590' to 5620' |
| c. Type of production (Oil or Gas) | OIL | OIL | OIL |
| d. Method of Production (Flowing or Artificial Lift) | Flow | Flow | Flow |

4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No** c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)
5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Gulf Oil Corporation P. O. Box 1150 Midland, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **November 2, 1962**

CERTIFICATE: I, the undersigned, state that I am the **District Superintendent** of the **Amerada Petroleum Corp.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

D. C. Capps

Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

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|---|---------------|-----------------------|------------------------------|
| Operator Amarada Petroleum Corporation | | County Lea | Date November 2, 1962 |
| Address P. O. Box 668, Hobbs, New Mexico | | Lease State DC | Well No. 1 |
| Location of well | Unit F | Section 19 | Township 21S |
| | | | Range 37E |

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO _____

2. If answer is yes, identify one such instance: Order No. _____; Operator, Lease, and Well No.:

| | | | |
|--|------------|-------------------|------------------------------|
| 3. The following facts are submitted: | Upper Zone | Intermediate Zone | Lower Zone |
| a. Name of Pool and Formation | | | Driskard |
| b. Top and Bottom of Pay Section (Perforations) | | | Approx 6600' to 6650' |
| c. Type of production (Oil or Gas) | | | Oil |
| d. Method of Production (Flowing or Artificial Lift) | | | Flow |

4. The following are attached. (Please mark YES or NO)

- _____ a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- _____ b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- _____ c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- _____ d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES _____ NO _____. If answer is yes, give date of such notification _____.

CERTIFICATE: I, the undersigned, state that I am the _____ of the _____ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

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R 36 E

R 37 E

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| Cont'l | | Tidewater 13 | | Tidewater 18 | | Texaco | | Pack Oil | | Cont'l 17 | |
| 1. E | | 1. E 2. E | | 1. E | | 5. PS 3. D | | 1. D | | 4. T-D | |
| + | | Marshall Penrose | | Gulf Penrose | | 4. E-PS 2. B-T | | Sun | | 3. B-D | |
| . | | 1. E | | 3. E 4. PS 1. PS | | Weatherly | | 3. D | | 2. E-D | |
| . | | . | | O/Son. Bount Ohio | | Dixilyn Drig | | Weatherly Lockhart | | . | |
| Lockhart | | Marshall | | 1. PS 1. PS | | 1. PS-BG 1. T-D | | 1. E-PS 2. D 4. D | | . | |
| | | | | | | 2. D | | Penrose Tidewater | | . | |
| | | | | | | Lockhart | | 1. BG-D 2. T-D 1. D | | Hardy | |
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