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| NUMBER OF COPIES RECEIVED DISTRIBUTION | | NEW MEXICO OIL CONSERVATION COMMISSION | | | FORM C-103 (Rev 3-55) | |
| SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER PRODUCTION OFFICE OPERATOR | | MISCELLANEOUS REPORTS ON WELLS <i>(Submit to appropriate District Office as per Commission Rule 1106)</i> | | | | |
| Name of Company Amerada Petroleum Corporation | | | Address P. O. Box 668 - Hobbs, New Mexico | | | |
| Lease State D "C" | Well No. 1 | Unit Letter F | Section 19 | Township 21-S | Range 37-E | |
| Date Work Performed 10-29-62 | Pool Undesignated | | | County Lea | | |
| THIS IS A REPORT OF: (Check appropriate block) | | | | | | |
| <input type="checkbox"/> Beginning Drilling Operations | | | | | | |
| <input checked="" type="checkbox"/> Casing Test and Cement Job | | | | | | |
| <input type="checkbox"/> Other (Explain): | | | | | | |
| <input type="checkbox"/> Plugging | | | | | | |
| <input type="checkbox"/> Remedial Work | | | | | | |
| Detailed account of work done, nature and quantity of materials used, and results obtained. | | | | | | |
| 2565' TD - Finished 13-3/4" hole at 6:00 PM 10-26-62. Ran 80 jts. 10-3/4" OD 40.5# J-55 SS Casing - New and 3 jts. 13-3/8" OD 61# casing set at 2565' with 1570 sacks 50-50 Diamix w/2% Gel, 350 sacks salt and 150 sacks reg. Incon Class "A" cement w/ 2% Cal. Chloride. Total of 1720 sacks cement. Rotated casing while cementing. Plug down at 9:30 PM 10-27-62. Circulated approx. 200 sacks. Waited on cement 36 hrs. Tested casing with 1200# pressure before and after drilling plug. Held OK. Drilled cement from 2497' to 2565'. Continued drilling. | | | | | | |
| Witnessed by B. A. Moore | | Position Asst. Dist. Supt. | | Company Amerada Petroleum Corporation | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | | | | | |
| ORIGINAL WELL DATA | | | | | | |
| D F Elev. | TD | P B T D | Producing Interval | Completion Date | | |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | | | |
| Perforated Interval(s) | | | | | | |
| Open Hole Interval | | | Producing Formation(s) | | | |
| RESULTS OF WORKOVER | | | | | | |
| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
| Before Workover | | | | | | |
| After Workover | | | | | | |
| OIL CONSERVATION COMMISSION | | | | I hereby certify that the information given above is true and complete to the best of my knowledge. | | |
| Approved by | | | | Name | | |
| Title | | | | Position | | |
| Date | | | | Company | | |
| | | | | District Superintendent | | |
| | | | | Amerada Petroleum Corporation | | |