| NUMBER OF CO | FIES NECEIVED | |
|--------------|---------------|--|
| | DISTRIBUTION | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| TRANSPORTER | GAS | |
| PROBATION OF | FICE | |
| OPERATOR | 1 | |

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| Name of Comp | | | · · · · · | TA Jan | ····· | | | | |
|---|--|---|--|--|----------------------------|---|---|---------------------------------------|--------------------------------------|
| Name or Comp | | troleum Corp | poration | Addre P. | | c 668 - 1 | Hobbs, N | aw Next | |
| Lease | State D "C | | Well No. 1 | Unit Letter | Section 19 | Township 21- | | Rang | 37 - E |
| Date Work Per | | Pool | | 4 | - <u></u> - | County | | | |
| 10-22-02 2 | to 10-23-62 | | gnated | AF (C) 1 | | | Les | | |
| T Beginnin | g Drilling Operation | | A REPORT sing Test and | | | | | · · · · · · · · · · · · · · · · · · · | |
| Degining | | | sing rest and medial Work | a Cement Jor | | Uther (1 | sxplain): | | |
| | unt of work done, na | ture and quantity (| of materials 1 | used. and res | ults obta | ined. | | · | |
| 10-22-62. Ran 7 jts Posmix mi Chloride pump pres tested ca | 20" hole at 4: . 42.6# Armco ined 4% Gel an for a total o sure 600#. C asing with 700 irilling 13-3/ | Spiral Weld d 150 sacks of 450 sacks. Sement circul pressure. | casing reg. Inc. Pumped ated. D | set at 29 or Neat (plug to id not re | 75'. (]ass " 260' a | Cemented A" cement t 11:30 casing. | with 30 nt mixed FM 10-2 After w | 0 sack 2% Cal 2-62. aiting | 50-50 Leium Maximum 19 hrs. |
| Witnessed by | B. A. Moore | | Position Asst. | Dist. Sup | | Company Al | mer a da P | wtrola | m Corporation |
| | | FILL IN BEL | | | | PORTS OF | NLY | | |
| D F Elev. | | | ORIGI | NAL WELL D | DATA | | | | |
| DI LICI. | | | FDID | | | Producing | lntervai | Co | mpletion Date |
| Tubing Diamet | ier | Tubing Depth | | Oil Stri | ng Diame | ter | Oil S | tring Dept | h |
| Perforated Inte | erval(s) | h | | | | | <u>I</u> | · | |
| Open Hole Inte | rval | | · | Produci | ng Forma | tion(s) | <u> </u> | <u>_</u> | · |
| | | | RESULT | S OF WORK | OVER | | | | |
| Test | Date of Test | Oil Production BPD | | roduction FPD | | roduction PD | GO Cubic fee | | Gas Well Potential MCFPD |
| Before Workover | | | | | | | | t. | |
| After Workover | | | | | | <u>-</u> | | | |
| | OIL CONSERVAT | TION COMMISSION | 1 | I here to the | by certify best of i | y that the in my knowledg | formation g ge. | iven above | e is true and complete |
| Approved by | 11- | | | Name | - 1 | 1 | 11.11 | | |
| Pitle | | | | | ノ・アー | | 1 1 1 1 | | |
| Fitle | 1/ | | ·• | Positi | 4 | trict S | perinta | ndent | |