

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P O Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P O Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-06664
Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name L. G. Warlick 'A'
Well No. 1
Pool name or Wildcat Blinebry, Drinkard, Eumont, Penrose Skelly

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER	
Name of Operator Titan Resources I, Inc.	Well No. 1
Address of Operator 500 West Texas, Suite 500, Midland, Texas 79701	Pool name or Wildcat Blinebry, Drinkard, Eumont, Penrose Skelly
Well Location Unit Letter I 1980 Feet From The South Line and 660 Feet From The East Line Section 19 Township 21S Range 37E NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc) 3510' KB	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER:

PLUG AND ABANDON ☒
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER:

ALTERING CASING
PLUG AND ANBANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit.
- 2) Tie on casing and establish pump-in rate into string #1 (has tubing fish in hole). If sufficient rate established, pump 25 sacks Class H neat down tbq.
- 3) In string #3, run gauge ring to 5500'. If OK, run and set CIBP @ 5500', cap w/30' cmt. Set CIBP @ 3300', cap w/30' cmt.
- 4) Cut off wellheads, plate both 2 7/8" string and 9 5/8" casing. Install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Shirley Melton*

TITLE Engineering Tech

DATE 11-30-98

TYPE OR PRINT NAME Shirley Melton

TELEPHONE NO (915)498-8604

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

Titan Resources I, Inc.
Well History
#Name?

Well Name WARLICK A #1

Lease Well 501616-

State: NM

County: LEA

Activity Date 1/31/98

Type of Report: WORKOVER

INITIAL & FINAL REPORT

Description

Times

Hours

Remarks

MIRU EUNICE WELL SERVICE; TOOH W/ RODS & PUMP; TIH W/ 1 1/4" PUMP, 90 - 5/8" RODS, 170 - 3/4" RODS, PUMP LANDED @ 6560'; HANG WELL ON; SPACE WELL OUT; LOAD & TEST; 15 STROKES @ 500 PSI; RETURN WELL TO PRODUCTION; RD EUNICE WELL SERVICE.

Daily Cost

Cum Cost

AFE Amount

AFE #

\$1,600

\$1,600

Activity Date 7/24/98

Type of Report: WORKOVER

INITIAL REPORT

Description

Times

Hours

Remarks

MIRU EUNICE WELL SERVICE. TCH W/RODS & PMP. ND WH. NU BOP. PU ON TBG. TBG PARTED JUST BELOW SLIPS. SDFN. PREP TO RUN SPEAR & FISH TBG.

Daily Cost

Cum Cost

AFE Amount

AFE #

\$1,200

\$1,200

Activity Date 7/25/98

Type of Report: WORKOVER

FINAL REPORT

Description TBG HAD A ONE FOOT SPLIT

Times

Hours

Remarks

TIH W/ CENTERSPEAR TO 14' BELOW SURFACE; LATCH ON FISH; PULL UP; GRAPPLE PULLED OF FISH; MADE 6 ATTEMPTS TO FISH TBG; TBG IS STUCK; PULLED TBG TO SURFACE; ONE TIME PULLING 42 POINTS ON BEFORE PULLING LOOSE FROM SPEAR; TBG FELL 20'; HAD A ONE FOOT SPLIT IN THE TBG; RD FISHING TOOLS; LD 5/8" RODS IN TRIPLES OUT OF DERRICK; ND BOP; NU WELL HEAD; RD EUNICE WELL SERVICE; LEAVE WELL SI.

Daily Cost

Cum Cost

AFE Amount

AFE #

\$3,400

\$4,600

**TUBING BREAKDOWN AS OF
ROD BREAKDOWN AS OF 1/30/98**

# Rods	Running Ftg.	Footage	Description
1	22	22	1 1/4" X 22' POLISHED ROD
4	42	20	3/4" 4' X 4' X 6' X 6' PONY ROD
170	4292	4250	3/4" X 25' SUCKER RODS
90	6542	2250	5/8" X 25' SUCKER RODS
	6554	12	1 1/2" X 1 1/4" X 12' RWBC W/ 3/4" X 6' GA
265		6554	Rod Summary