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Appropriate Natrica Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM \$1210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Artec, NM 17410

RECUEST FOR ALLOWARIE AND AUTHORIZATION

1.	NEQ				I AND NA			ON				
Operator	AND NATURAL GAS											
P&P PRODUCING, INC.						30-025-06664						
P. O. BOX 3178,	MIDL	AND,	TEXA	AS 797	02-3178	}						
tesson(s) for Filing (Check proper box)					Ou	ves (Please L	xplain)				·	
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saddress of previous operator									11005		EARS //	
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CONTRACT COMPANDED COMPAND	<u></u>	<u> </u>	1	7 RYVE	rs Que i	N -	L.		9	<u> </u>		
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Section Townshi	Ρ		Range	<u> </u>	, N	мрм,					County	
. DESIGNATION OF TRAN	SPORTE	ER OF O	IL A	UTAN DY	RAL GAS							
me of Authorized Transporter of Oil		or Conde	nesie		Address (Giv	e address w	which appr	rowd c	opy of this f	orm is so be s	ieni)	
me of Authorized Transporter of Casing	thand Con			· C· · · · · ·	1 dd= 10 (C)							
TEXACO EXPLORA			DUCI	ING IN	Address (Giv	3000					ical)	
well produces oil or liquids,	Unit	Sec.	Twp	Rge	le gas actuall	y connected?		When 7				
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is production is commingled with that I COMPLETION DATA	rom any ou	her lease or	pool, g	ve comming)	ling order numi	×1	DHC	81	2			
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Designate Type of Completion					1	l	i	i_		İ	_Ĺ	
le Spudded	Date Com	pl. Ready to	o Prod.		Total Depth				P.B.T.D.			
vations (DF, RXB, RT, GR, etc.)	roducing Fo	omuio	<u> </u>	Top OilCus Pay				Tubing Depth				
				 								
forations								! <u>!</u>	Depth Casin	g Shoe		
	7	TUBING.	CASI	ING AND	CEMENTI	NG RECC	ORD			· • • • • • • • • • • • • • • • • • • •		
HOLE SIZE		SING & TO				DEPTH SE				SACKS CEN	IENT	
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TEST DATA AND REQUES												
L WELL (Test must be after re e First New Oil Run To Tank	Date of Te		of load	oil and must	Producing Me					or full 24 hou	es.)	
	J	-			•		, - · , . .	.,.,	,			
ogth of Test	Tubing Pressure				Casing Pressure				Choke Size			
ual Prod. During Test Oil - Bbls.					Water - Bbla			Gu- MCF				
	0. 55.2							-				
AS WELL												
usl Prod. Test - MCF/D	Length of	Test			Bbls. Conden	HWMMCF	·········	7	Gravity of C	ondensate	 -	
ing Method (pitot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)				Choke Size			
net transmitted them to the A			-,			()						
OPERATOR CERTIFIC	ATE OF	COMF	LIA	NCE		\u			TIO:::			
hereby certify that the rules and regula						JIL CO	NSEF			DIVISIO	אכ	
Division have been complied with and t is true and complete to the best of my k			es abov	re		A	لہ ہے.	0.	5 6	993		
	-				Date	Approv	'ed					
Tany 1 Don	200				D.,	Oalen	NIA: CIAL					
Sipulua RRY R. BOREN MGR., OPER. ACCTG.					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Printed Naire		(025)	Tide	17.66	Title					·K		
9/23 1993		(915)6					 					
<i>-</i> 1846		I ele	phone l	NO.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 -). Till out only Continued III III and Mill on the same of consistent will name or number