Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico irgy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Arlesia, NM \$8210

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

1000 Rio Brazos Rd., Aziec, NM 17410	REQ				BLE AND								
Operator	L AND NATURAL GAS												
P&P PRODUCING,	P&P PRODUCING, INC.						30-025-06						
Address													
P. O. BOX 3178,		AND, T	EXAS	7970	2-3178							İ	
Reason(s) for Filing (Check proper bax) New Well		Change is	n Tonor	war of		hes (Please	explain)						
Recompletion	Oil		Dry G	$\overline{}$		Ę,	1		- - 0	3			
Change in Operator	Casinghe	ad Gas 🗌	• •				<u> </u>	1 1	, ,	\sim			
If change of operator give name and address or previous operator	GRAHAM	I ROYA	LTY,	LTD.	, P	.O. B	OX 4	495,	HOUST	ON, T	EXAS	7721	
II. DESCRIPTION OF WELL	AND LE												
Lease Name		Well No.			i 0.				d of Lease Lease No.				
L G WARLICK	<u>A</u>	1_1_	<u> P</u> E	NROSE	SKELL	Y GRA	YBUR	RG	Teodil of				
Unit Letter	_ :]	L980	Fed Fr	om The	S Lin	ve and	660) 15.	ect From The	E			
10								17	et riom ine			.Line	
Section 19 Towash	ip 2	21S	Range	37E	, N	мрм,	LEA			 	Сош	ıty	
III. DESIGNATION OF TRAN	SPORTE	ER OF O	II. ANI	D NATTI	RAL GAS								
Name of Authorized Transporter of Oil	T X X	or Conden					which	approved	copy of this	form is to be	Jeni)		
TEXAS NEW MEXI	BOX 60028, SAN ANGELO, TX 76906												
Name of Authorized Transporter of Carlo	-	X		Cert 🗀	Address (Giv	n oddress to	which	a pproved	copy of this f	orm is to be	seni)		
TEXACO EXPLORA **If well produces oil or liquids,	TION &		UCIN Twp						OK 74	102			
dve location of traks.	1 <i>H</i> 1	19	12/	1.37	le gas actuall	y connected YES	17	When	1 9/3/	′o.1			
f this production is commingled with that		er lease or					DA	10 3	3/2/	<u> </u>			
V. COMPLETION DATA		_,			·			_:	<i>11.02</i>				
Designate Type of Completion	 	Oil Well	i	ias Well	New Well	Workove	r [Ocepen 1	Plug Back	Same Res'V	Din R	:s'v	
Date Speeded	Date Comp	pl. Ready to	Prod.		Total Depth				P.B.T.D.	-			
Devations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Cus Pay				Tubing Depth				
reformions									Depth Casing Shoe				
		TIRRIC	CACIN	C AND	CC) (C) Indi	NO DEC			<u> </u>				
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CEMENTI	DEPTH SI			SACKS CEMENT				
				DEF IN SET				SACKS CEMENT					
'. TEST DATA AND REQUES	TFORA	LLOWA	RIF						İ				
•				l and musi	be equal to or	excred too	allowabi	le for this	depth or be f	or full 24 km	uer)		
Date First New Oil Russ To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)												
													
ength of Test	Tubing Pressure			Casing Pressure				Choke Size					
Lettual Prod. During Test	Oil - Bbls.			Water - Bbla				Gas- MCF					
······································						·							
GAS WELL		-		. —					-				
ctival Prod. Test - MCF/D	Leagth of I	est			Bbls. Condens	uk/MMCF		-, ,	Cravity of C	ondensate			
alla Makad (alica kankan)	Dibling Berger (She in)												
sating Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
T. OPERATOR CERTIFIC.	ATE OF	COMPI	LIANO	~F								:	
T. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					001 2 8 (993								
is true and complete to the beg of my to	powiedse su	d belief.			Date	Approv	ed _						
Jana & Bona						•						_	
Signature Signature					By	OF	GINA	L SIGN	ED BY JE	IRY crys	<u> </u>		
LARRY R. BOREN MGR., OPER. ACCTG.					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR								
Printed Name 1/23 1993	(915)6	Tille 83-4	763	Title_								
Deta		Telep	hone No.	. 33									
					I								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1. II. III. and VI for changes of operator, well name or number, transporter, or other such changes