

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

Operator		GRAHAM ROYALTY, LTD.				Pool		DRINKARD		County		LEA				
Address		P O BOX 4495 HOUSTON, TX 77210-4495				TYPE OF TEST - (X)		SCHEDULED <input checked="" type="checkbox"/>		Completion <input type="checkbox"/>		Special <input type="checkbox"/>				
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE	TBG PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO CU/FT/BL.			
		U	S	T	R						WATER BRLS.	OIL BRLS.		GAS MCF.		
WARLICK 'A'	A 1	I	19	21	37	5/12/92	P	2	20	M	24	1	35.4	14	129	921
EUMONT 0% OIL	0															
PENN SKELLY 12	1.68															
BLINEBRY 0	0															
DRINKARD 88	12.32															
	14.00															

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature *Phyllis A. Carter*

Printed name and title
PHYLLIS A. CARTER/PROD. ASST

5/20/92 915/686-8646

Date Telephone No.