

DISTRICT I  
P.O. Box 1980, H bba, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

This form is not to be used for  
reporting packer leakage tests in  
Northwest New Mexico

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator GRAHAM ROYALTY, LTD				Lease WARLICK 'A'		Well No. 1	
Location of Well		Unit I	Sec. 19	Twp 21S	Rge 37E	County LEA	
Name of Reservoir or Pool				Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	PENN SKELLY			OIL	ART LIFT	TBG	2
Lower Compl	EUMONT			GAS	FLOW	TBG	32/64
	BLINEBRY			GAS	FLOW	CSS	0
	DRINKARD			OIL	ART LIFT	TBG	2

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6/10/91 3:00 PM

Well opened at (hour, date): 6/11/91 2:30 PM

	Upper Completion		Lower Completion	
	PENN SKELLY	EUMONT	BLINEBRY	DRINKARD
Indicate by ( X ) the zone producing.....	X			
Pressure at beginning of test.....	120	120	0	155
Stabilized? (Yes or No).....	YES	YES	YES	YES
Maximum pressure during test.....	120	120	0	155
Minimum pressure during test.....	17	120	0	155
Pressure at conclusion of test.....	17	120	0	155
Pressure change during test (Maximum minus Minimum).....	103	0	0	0
Was pressure change an increase or a decrease?.....	DEC	SAME	SAME	SAME
Well closed at (hour, date): 6/12/91 1:30	Total Time On Production 23			
Oil Production	Gas Production			
During Test: 0 bbls; Grav.	During Test 24 MCF; GOR 24,000			
Remarks BLINEBRY ZONE TA'D				

FLOW TEST NO. 2

Well opened at (hour, date): 6/13/91 12:30 PM

	Upper Completion		Lower Completion	
	PENN SKELLY	EUMONT	BLINEBRY	DRINKARD
Indicate by ( X ) the zone producing.....		X		
Pressure at beginning of test.....	120	140	0	120
Stabilized? (Yes or No).....	YES	YES	YES	YES
Maximum pressure during test.....	120	140	0	120
Minimum pressure during test.....	120	22	0	120
Pressure at conclusion of test.....	120	22	0	120
Pressure change during test (Maximum minus Minimum).....	0	118	0	0
Was pressure change an increase or a decrease?.....	SAME	DEC	SAME	SAME
Well closed at (hour, date) 6/13/91 11:30 AM	Total time on Production 23			
Oil production	Gas Production			
During Test: 1 bbls; Grav.	During Test 33 MCF; GOR 33,000			
Remarks BLINEBRY TA'D				

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true  
and completed to the best of my knowledge

GRAHAM ROYALTY, LTD.

Operator

Signature

PHYLLIS A. CARTER PRODUCTION SECRETARY

Printed Name

Title

7/12/91

915/686-8646

OIL CONSERVATION DIVISION

Date Approved

By

Title