

OIL CONSERVATION DIVISION
P. O. BOX 2005
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

BY SIGNATURE REQUIRED	
DATE	
FILE	
USUAL	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	
Operator	

Petro-Lewis Corporation

Address

P.O. Box 937 Levelland, Texas 79336

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐
Casinghead Gas ☐

Dry Gas ☐
Condensate ☐

Other (Please explain)

Reclassification of producing zone
Connection to new transporter

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Warlick "A"	1	Drinkard- (Blinbry)	State, Federal or Fee Fee	
Location				
Unit Letter	I	1980 Feet From The	S Line and	660 Feet From The
Line of Section	19	Township	21S	Range
			37E	NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northern Natural Gas	Box 2300 Midland, Texas 79702
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rpt. Is gas actually connected? When
	Yes 6-6-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (K)	On Well	Side Well	New Well	Workover	Deepen	Plug Back	Stim. Reperf.	Drift. Reperf.
Date Spudded	Date Comp. Ready to Prod.	Total Depth	P.B.T.D.					
Interval (ft., Rods, RT, etc.)	Name of Producing Formation	Top Oil/Gas Pay	casing Depth					
Perforations			Depth Casing Shoe					
TUBING & CEMENT RECORD								
HOLES SIZE	CASING & JOINTS SIZE	CORRUGATED	STUCKS CURRENT					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Test results are given in terms of total volume of fluid (oil and gas) and must be equal to or exceed top allow-
able. (See Appendix A, Rule 111, for details.)

Date First Flow Test Run To Tanks	Date of Test	Producing Interval (ft.-in., rods, pump, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Coke Size
Amount Fluid During Test	Oil-Boils.	Water-Boils.	Gas-MCF

GAS WELL

Producing Interval (ft.-in., rods, pump, etc.)	Length of Test	Boils - Condensate/W-MCF	Gravity of Condensate
Testing Pressure (shots-in)	Casing Pressure (shots-in)	Coke Size	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

M. L. C. H. Handley
(Signature)

Staff Operations Engineer
(Title)

June 9, 1980
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY _____

Dir. Signed By

Jerry Sexton

TITLE _____

Dist. 1, Sup.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple
completed wells.