

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

LAND AREA	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Penrose Production Company

Address
1805 Commerce Building, Fort Worth, Texas 76102

Reasons for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of:
Increase in Production ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner Amerada Hess Corporation, Box 591, Midland, Texas 79701

1. LOCATION OF WELL AND LEASE
Lease Name L. C. Warwick "A" Well No. 1 Pool Name, including Formation Blinbry Kind of Lease State, Federal or Fee Fee Lease No.
Location
Unit Leased 1 1980 Feet From The South Line and 660 Feet From The east
Line of Section 19 Township 21S Range 37E NE/4, Lea County

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipe Line Company Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Penrose Oil Co. Box 1351, Midland, Texas 79701
Penrose Production Company 1805 Commerce Building, Fort Worth, Texas 76102
If well produces oil or liquids, give location of tanks. Unit Sect. Twp. Rge. Is gas actually connected? When
I 19 21S 37E Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X) On Well Gas Well New Well Workover Deepen Plug Back Same as prev. Unit. Resty.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (D.E., R.B., R.T., G.R., etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Cnoke Size
Actual Prod. During Test Oil+Boils Water+Boils Gas+MCF

2. GAS WELL
Actual Prod. Test+MCF/D Length of Test Boils+Condensate/MMCF Gravity of Condensate
Testing Method (flow, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Cnoke Size

V. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Production Records Manager
November 1, 1972

OIL CONSERVATION COMMISSION
NOV 1 1972
APPROVED
BY Orig. Signed by John Runyan Geologist
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.
Separate Form C-104 must be filed for each pool in multiply completed wells.